Summerhaven Wind Energy Centre

OPEN HOUSE COMMENT FORM

• Fisherville District Lions Community Centre • 18 Main Street W • Fisherville, ON • January 10, 2011 •

Your comments will be considered. We are collecting this information to help us understand and address your concerns about the Project. Comments will become part of the public record, but names and personal information will not be linked to comments.

1. Did the information presented tonight meet your expectations?
   - ❑ Yes
   - ❑ Somewhat
   - ❑ No

   Please explain: _____

   _____

2. If you asked questions during the Open House, did you get a satisfactory response?
   - ❑ Yes
   - ❑ Didn't speak to anyone
   - ❑ Somewhat
   - ❑ No

   Please explain: _____

   _____

3. After attending the Open House, how do you feel about the Project?
   - ❑ Support
   - ❑ Opposed
   - ❑ Neutral

   Please explain: _____

   _____

4. What topics would you like to learn more about? (check all that apply)
   - ❑ Aboriginal Interests
   - ❑ Socio-economic
   - ❑ Environment
   - ❑ Human Health
   - ❑ Project Details

   Other: _____

Summerhaven Wind Energy Centre

5. Please provide your comments or questions in the space provided below:

If you would like to be kept informed about the status of the Summerhaven Wind Energy Project, please provide your contact information below. Project mailing lists will become part of the public record.

Name: _____

Street Address: _____

City/Province: _____

Postal Code: _____ Email: _____

To learn more about the Project, or to send your completed comment form to us, please contact:

Thomas Bird
Environmental Services Project Manager
NextEra Energy Canada, ULC
5500 North Service Road, Suite 205
Burlington, Ontario L7L 6W6

Toll Free: 1-877-257-7330
Email: summerhaven.wind@nexteraenergy.com
Website: www.canadianwindproposals.com

Public Meeting 3 Attendees List
Aaron & Kayla Little
Art O'Neill
Axel Doerwald
Betty Ortt
Beverley Robertson
Bill Bacher
Brenda & Robert Vooys
Brent Everets
Bret Macdonald
Brian Drehmer
Bruce Gifford
Bruce Upham
Carl Schweyer
Carol Kalyiora
Carolyn King
Chad Haviland
Cooper Link
D Hyslop
D. Weaver
Dale & Tawnie Link
Dan Baboch
Danny Schebesch
Darlene Magee
Dave P.
David Miycuek
Dean & Leslie Shanahan
Dean Knowles
Derek Paterson
Don Hancock
Don Dougherty
Don Stapleton
Doug Wilcox
Earl Stadder
Ernie King
Faith Rivers
George Smith
Greg Bacher
Harold Winger
Harold Bassindale
Henry Sterenberg
Hulford Hartwick
J Clarke
Jim Cox
Jim & Linda Williamson
Jim Bassiwdal
John Alexander
John & Anne Mitchell

Public Meeting 3 Attendees List
John Shaeffer
Judi Rushton
K. U.
Keith Stark
Keith & Gladys William
Kevin Jansen
L. B.
Larry Smith
Larry Stone
Leroy Bartley
Lianne Park
Lloyd Drehmer
Marc Dejong
Marion Drehmer
Mark Magee
Marty Obermeyer
Mary Ann Pearson
Mike Pelkey
Pat Hielema
Pat Lightfoot
Paul Brown
Pete Hielema
Peter Jansen
Peter & Della Grosvenor
Randall Spoelstra
Rob Stanger
Rod McNeil
Sheldon Booker
Shirley & Al Westmoreland
Terry Kindy
Toby Barrett
Tom Rallis
Tom Ricard
Tom McQueen
Tracey Toews
Uwe Samdres
Wendy Harber
William Stewart
Wray Reicheld
Wray & Sue Nie

PROJECT DESIGN CHANGES

Fall 2010

Project Component	Project Design Change	Reason for Change
Turbine 2 access road 34.5 kV collection line	Removed turbine, road and collection line	Haldimand County request Public concern about short distance to school
Turbine 60 access road 34.5 kV collection line	Removed turbine, road and collection line	Landowner no longer participating in Project.
Turbine 36 construction staging area road turnaround	Road straightened to run along land parcel boundaries	Landowner request to reduce impacts to agricultural practices.
Turbine 44 construction staging area 34.5 kV collection line	Moved to travel directly north-south	Landowner request to reduce impacts to agricultural practices.
Turbine 42 access track	Removed section of track running from Regional Road 8	Landowner request to reduce impacts to agricultural practices.
Turbine 43 access track 34.5 kV buried cable	Moved track and cable north	Landowner request to reduce impacts to agricultural practices.
Turbine 46 and Turbine 47 access track	Additional access track included	Improved turbine access during construction and facility operations.
Turbine 55 and Turbine 56 access track 34.5 kV buried cable	Moved west track and cable	Reduce predicted negative impacts to natural features by avoiding candidate significant woodland.
Turbine 7 Emergency Services Road	Added 7.3 m road Starts east of Turbine 7 and travels south to Concession Road 6	Haldimand County request
Switchyard	Moved 10 m south	Hydro One request
Meteorological towers	Four towers added Two towers will connect to the individual turbines, substation and Operations Building	Stations used for pre-development wind resourcing studies determined to be insufficient for long term monitoring during Operations

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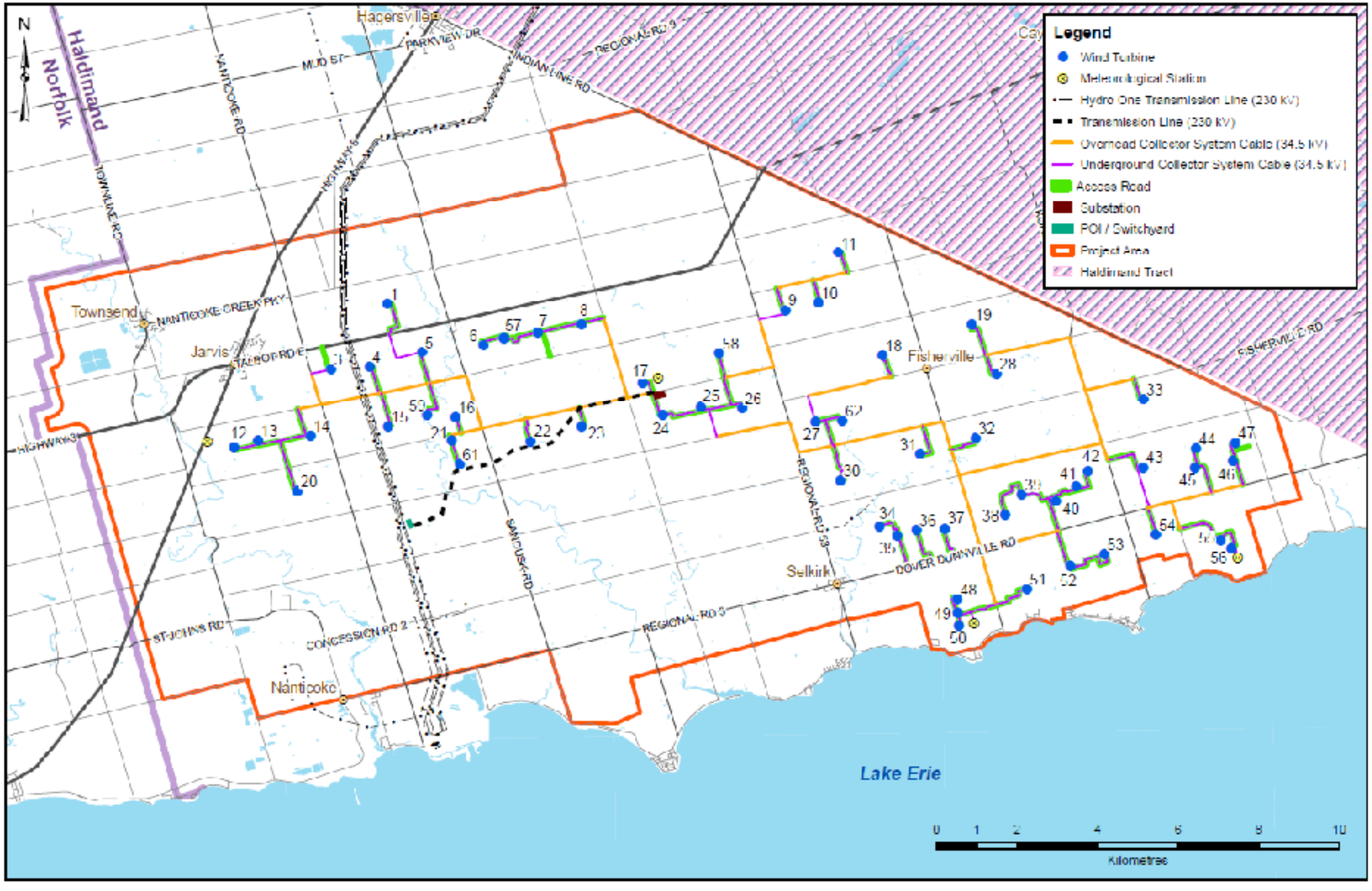
PROJECT DESIGN CHANGES

Fall 2010



NEXTera™ ENERGY RESOURCES

SUMMERHAVEN WIND ENERGY CENTRE

NextEra Energy Canada

Summerhaven Wind

About Us

A Leader in Clean Energy

The Summerhaven Wind Energy Centre is being proposed by NextEra Energy Canada. NextEra Energy Canada's parent company, NextEra Energy Resources is North America's largest wind energy owner and operator. NextEra Energy Resources has approximately 18,000 megawatts of generation capacity including over 7,600 megawatts of wind power facilities and over 9,000 wind turbines operating across North America.

Canadian wind farms currently owned and operated by NextEra Energy Canada include Pubnico Point (30.6 MW) in Nova Scotia and Mount Copper (54 MW) in Quebec and one project, Ghost Pine (81 MW), currently under construction in Alberta. NextEra Energy Canada's headquarters are located in Burlington, Ontario.

History of the Project

The Project was originally two separate projects
- Air Energy TCI Inc (AET) "Nanticoke Wind Farm"
- NextEra Energy Canada "Summerhaven Wind Farm"

Both former projects had published a Notice of Commencement under O.Reg 116/01 prior the Green Energy Act coming into effect in September 2009.

In November 2009, AET sold all rights to the Nanticoke Wind Farm to NextEra Energy Canada, effectively merging the two projects. The new combined project is called the "Summerhaven Wind Energy Centre".

NextEra Energy Resources facts at a glance
- Largest generator of wind power in North America
- Largest generator of solar power in North America
- Approximately 4,500 employees
- Nearly 90 facilities in operation in 26 states and two provinces in Canada
- Over 18,000 megawatts of generating capacity in North America

NextEra Energy Resources' North American Portfolio

NEXTera ENERGY CANADA

SUMMERHAVEN WIND ENERGY CENTRE

NextEra Energy Canada

Summerhaven Wind

Welcome

Thank you for attending our Open House about the Summerhaven Wind Energy Centre.

We have invited you here today to:
- Answer your questions
- Summarize the Renewable Energy Approval (REA) Application
- Summarize changes made to the REA reports since their publication in October 2010
- Summarize changes made to the Project design since the Open House in December 2010
- Provide additional information about topics of interest identified in previous meetings

Available information at this Open House includes:
- Subject matter experts available to answer your questions
- Project-specific environmental studies
- Property values studies
- Human health studies
- Sound studies

Please feel free to ask questions to any of the Project representatives in attendance at the Open House today.

We are happy to discuss the Project with you!

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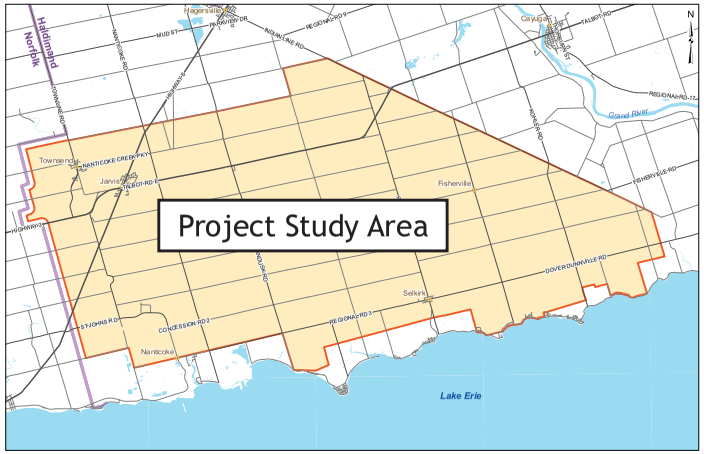
SUMMERHAVEN WIND ENERGY CENTRE

NextEra Energy Canada

Summerhaven Wind

The Project

The Summerhaven Wind Energy Centre is located in Haldimand County, Ontario. The Project Study Area encompasses approximately 22,583 hectares of primarily rural, agricultural land. The Project is a Class 4 Wind facility consisting of up to 59 wind turbines with a nameplate capacity of up to 131.04 MW.



SCHEDULE *				
PRE-CONSTRUCTION	CONSTRUCTION	COMMISSIONING	OPERATIONS	ANTICIPATED DECOMMISSIONING/ REPOWERING
June 2007 to June 2011	July 2011 to January 2012	January 2012	January 2012 to December 2037	January 2038

* Pending REA approval

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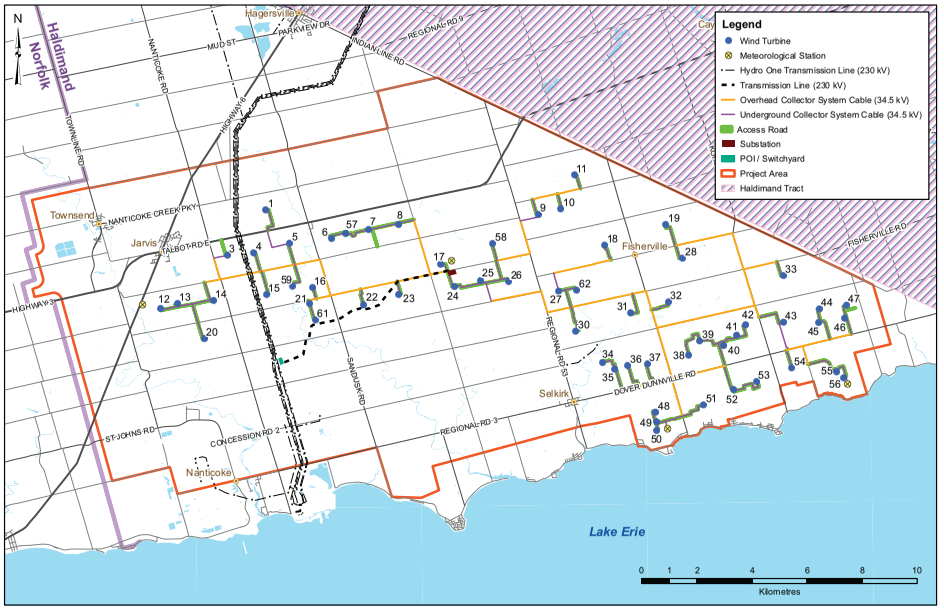
Summerhaven Wind

Project Layout



Project Infrastructure:

- Up to 59 wind turbines
- 49 km of gravel roads
- 1 Substation
- 1 Switching station
- Transmission lines
- 3 weather towers
- An operations building

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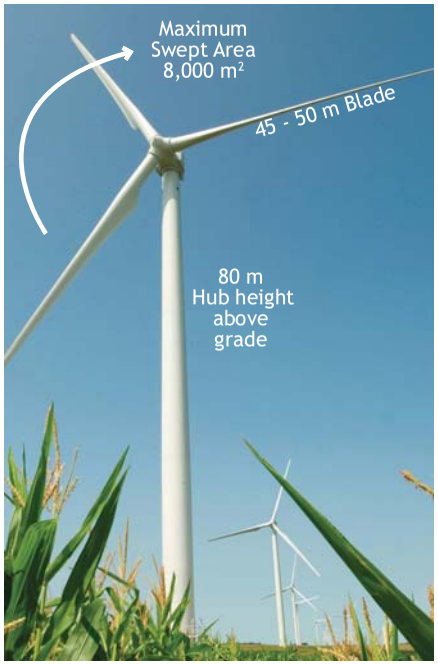
Summerhaven Wind
Turbine Specifications

WIND TURBINE MODELS

Siemens 101 2.221 MW and
Siemens 93 2.221 MW



Turbine Blades
- Rotor diameter of 101 and 93 m
- Swept area of 8,000 and 6,800 m²

Nacelle
- Houses the turbine and gearbox
- Made of steel and fibreglass

Tower
- 80 m tall
- Raises blades to optimum condition
- Equipped with lightning protection

Foundation
- Approximately 17 m x 17 m and 3 m deep
- Made of rebar and formwork
- Only a small portion is visible

Maximum capacity: 2.221 megawatts (MW)
Range of wind speeds: 4 to 25 m/s
Optimum wind speed: 12 - 13 m/s (about 45 km/hr)

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Summerhaven Wind
Design and Operations

The Project will produce electricity for at least 25 years beginning in 2012 and will include:
- Six to eight full-time workers
- Automated control systems
- Remote monitoring of weather conditions
- Storm and lightning protection
- Emergency Response Plan

Oil and lubricants in the gearboxes and hydraulic systems will be changed regularly.

POTENTIAL EFFECTS
- Wildlife disturbance
- Bird and bat mortality
- Potential noise disturbance

MITIGATION MEASURES
- Designed to avoid natural features
- Bird and bad migration patterns studied
- Monitoring of bird and bat mortality
- Turbines located at least 550 metres from non-participating receptors
- On-site Operations and Maintenance Centre staff available to answer questions during regular business hours

Turbine Siting Considerations:
1. Landowner input
2. Provincial government setbacks
3. Site access
4. Wind yield
5. Noise regulations
6. Existing land use
7. Environmental features and their significance
8. Minimizing watercourse crossings
9. Bird and bat migration and breeding surveys
10. Minimizing the length of collector lines and access roads
11. Archaeological Resources

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SUMMERHAVEN WIND ENERGY CENTRE

NextEra Energy Canada

Summerhaven Wind
Construction Plan

Construction Preparation

- Boundaries of turbine sites staked
- Underground pipes and lines marked
- Access roads built
- Laydown areas created

Wind Turbine Foundations

- Made of formwork, rebar and concrete
- Mostly underground
- Approximately 17 m x 17 m and 3 m deep
- Tower anchored to foundation by large bolts set in concrete

Construction equipment:

- Bulldozers
- Excavators
- Compactors
- Graders
- Concrete Pump/Elevator
- Dump Trucks
- Cranes

Electrical Collector System

- Underground cables
- Overhead cables
- Switchyard and Point of Interconnect
- Substation

Ploughing, trenching and directional drilling will be used to install the underground cables. The cabling will be buried at a depth that will not interfere with normal agricultural practices.

Operations Building

The operations building will be approximately 465 m^2 with a parking lot, and will include washrooms, mess facilities and a storage area.

Substation and Switchyard

- Isolation switch
- Circuit breaker
- Step-up power transformer
- Transmission switch gear
- Instrument transformers
- Grounding and metering equipment
- Metal fences

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Summerhaven Wind
Construction Plan

Potential Impacts

- Vegetation clearing during construction
- Soil compaction from traffic and heavy machinery
- Increased storm water run-off to local streams
- Increased traffic
- Use of heavy machinery
- Nuisance to humans and animals
- Dust and noise creation

Mitigation Measures

- Soils will be ploughed and revegetated after construction
- Streams monitored for increased flow rates
- Streams monitored for increased sediments
- Soil stockpiles will be covered with plastic sheets
- Silt fencing will be used
- Dust Management Plan
- Dust suppressants
- Wind fences
- Construction activities will be in compliance with Haldimand County noise by-law

Construction Clean Up

- All vehicles and construction equipment will be removed
- Excavated soil will be replaced
- Disturbed areas will be re-seeded where possible

All systems will be tested and inspected before operations begin.

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Summerhaven Wind
Decommissioning Plan

NextEra Energy Canada has a FIT Contract with the Ontario Power Authority guaranteeing they will buy electricity produced by the Project.

After 25 years, the condition of the wind turbines will be assessed and turbines will be either:

- Refurbished;
- Taken down and sold for re-use; or
- Dismantled and disposed of.

Decommissioning will include removing:

- Transformer substation and operations building
- Gravelled parking areas
- Access roads (depending on landowner)
- Overhead power lines and transmission poles (unless shared with local utility)
- Switchyard

Substation electrical equipment will be sold or disposed of and underground power lines will be cut at connection points using a backhoe.

Reclamation activities will include:

- Ploughing compacted soil
- Regrading
- Spreading new topsoil
- Reseeding
- Revegetation

If agreed upon, the meteorological towers built to monitor the weather may be left in place to be used by Haldimand County or local aviation groups.

Waste generated by the Project may include:

- Oils, fuels and lubricants
- Transmission poles
- Plastic, concrete, wood and metal building materials

These materials will be reused or recycled wherever possible.

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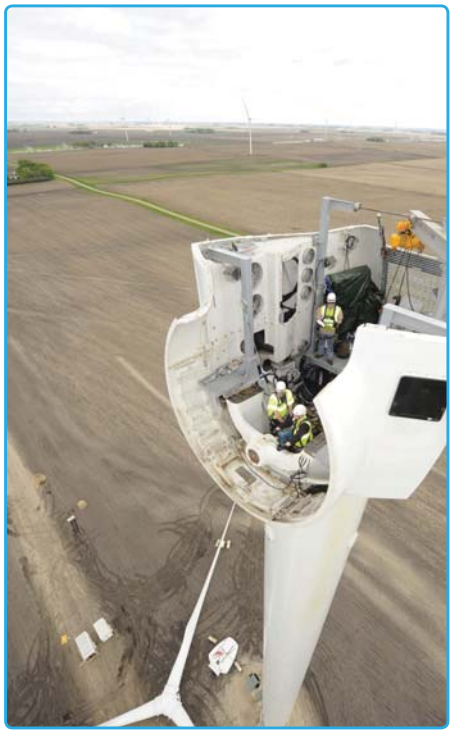
Noise Study



All regulations have been met by ensuring noise levels are at required levels and siting wind turbines a minimum of 550 metres from any non-participating Point of Reception.

NOISE RECEPTORS

Point of Reception: the centre of buildings or structures that contain one or more dwellings or those used as an educational facility, day nursery, or place of worship

Vacant Points of Reception: a property with no building or structure, whose owner is not participating in the Project

Participating Receptor: an existing building or structure that is participating in the Project, for example a home whose owner has project infrastructure on their property

Vacant Participating Receptor: a property whose owner is participating in the Project, and does not have a building or structure on it

CUMULATIVE NOISE IMPACTS

The Capital Power Corporation Port Dover and Nanticoke Wind Project are planned to be built within 10 km of the Project. Noise modelling included these projects operating at the same time. The results showed that predicted noise levels with both projects operating will be at or below the Ministry of Environment guidelines.

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Summerhaven Wind
Water Assessment

Water features were identified by:

- Ministry of Natural Resources base data
- Geographic Information System mapping
- Long Point Region Conservation Authority mapping
- Field work (June to September 2010)

POTENTIAL IMPACTS

- Soil compaction
- Vegetation removal
- Contamination from accidental spills
- Disturbance from temporary or permanent watercourse crossings

MITIGATION MEASURES

- Machine exclusion zones
- Silt fences
- Sediment traps
- Regular monitoring
- Following the Department of Fisheries and Oceans Operational Statements
- Proper materials identification
- Proper materials transport
- Proper materials disposal
- Environmental Compliance Monitoring
- Stopping work if environmental regulations are not met

No turbine or substation will be located within 30 m of a water body.

When infrastructure is placed within 120 m of a potential water body, a report has been prepared that assesses the significance of the water body, potential impacts, mitigation and monitoring.

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Natural Heritage

Key sources for information about natural heritage features within 120 m of the Project Location were:

- Ministry of Natural Resources
- Natural Heritage Information Centre
- Land Information Ontario
- Long Point Region Conservation Authority
- Haldimand County
- Scientific reports and unpublished literature
- Site investigations to confirm and evaluate features
- Information from the Public and Aboriginal communites

Careful construction planning and Best Management Practices will help to protect woodland, valleyland and wetland plants and animals, as well as connections between surface water and groundwater.

Natural features within 120 m of the Project Location were identified through a records review and site investigation. These included:

- Vegetation communities
- Woodlands
- Valleylands
- Wetlands

The Project layout was finalized and a revised Natural Heritage Assessment Report was submitted to MOE in December 2010. Based on the revised layout, some natural features originally included in the Natural Heritage Assessment Report as being within 120 metres of the Project Location were no longer required to be assessed.

The Ministry of Natural Resources reviewed and provided comments on the October 2010 Natural Heritage Assessment Report. Consultation to address MNR comments is ongoing and a revised report will be submitted when complete.

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Summerhaven Wind
Heritage Assessment

Existing view of Hoover Log House

View of Hoover Log House with Turbine 27

View of Hoover Log House with Turbine 27 and hedgerows

The Heritage Assessment evaluated the Project layout against known or potential heritage resources to identify any potential impacts. No direct impacts to heritage resources are anticipated.

The Heritage Assessment identified two types of cultural heritage landscapes:

- Rural or farming landscape
- Cottages along the Lake Erie shoreline

Early land surveys and land grants to United Empire Loyalists and Six Nations are still reflected in the road patterns and farmsteads in the area.

54 houses and 37 barns located on project lands are greater than 40 years old and were determined to have general historical significance.

There are four properties located within the Study Area that have been designated under the Ontario Heritage Act, one of which is located on a property adjacent to the Project Location. The Hoover Log House is a historical log cabin originally from the Lake Erie Shoreline area, and moved to its present location in 1994.

A Heritage Impact Assessment was conducted on the Hoover Log House, and a potential for visual impacts was identified. The proposed mitigation is to plant a hedgerow of coniferous trees to the east of the cabin as illustrated in the photos to the left.

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Summerhaven Wind
Archaeology

The Stage 1 Archaeological Assessment found 41 previously known archaeological sites in the Project Study Area:

- 32 pre-contact Aboriginal sites
- 5 historic Euro-Canadian sites
- 4 multi-component sites

The Assessment determined that archaeological potential was moderate to high, and that Stage 2 field work was necessary. The Ministry of Tourism and Culture agrees with this conclusion and has provided a letter of acceptance.

A Stage 2 Archaeological Assessment has begun and is scheduled to be completed by the end of 2010. Stage 3 and 4 archaeology work is scheduled to be completed before construction.

An archaeological site is our link to humans of the past. It could be a village, an ancient campsite or something as small as one piece of a stone tool.

The pre-contact Aboriginal sites found in the Project Study Area include artifacts from 3 different time periods:

- Paleo-Indian (9000 to 8000 B.C.)
- Archaic (8000 to 950 B.C.)
- Woodland (950 B.C. to 1650 A.D.)

Late Archaic spear points from Project Study Area

19th century ceramics from Project Study Area

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Visual Resources
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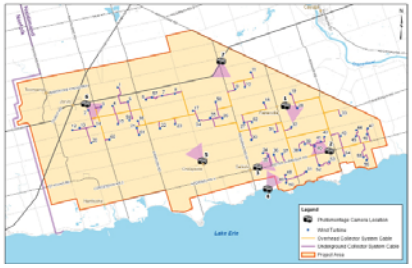

The images above provide a realistic impression of how the Summerhaven Wind Energy Centre will appear from selected viewpoints in the area. Photographs were taken from various locations and planned turbines were added to the viewscape using 3-D modelling software. Location 1 is from Rainham Central School in Fisherville, and Location 2 shows the view looking northwest from Dover-Dunnville Road.

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Visual Resources
Summerhaven Wind

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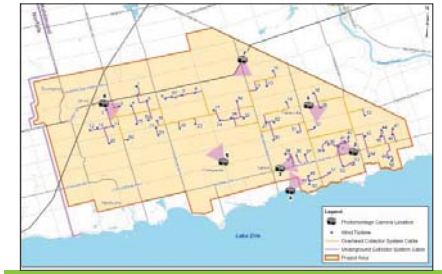

The images above provide a realistic impression of how the Summerhaven Wind Energy Centre will appear from selected viewpoints in the area. Photographs were taken from various locations and planned turbines were added to the viewscape using 3-D modelling software. Location 3 shows the view looking east from the Community of Selkirk, and Location 4 shows the view looking northeast from Lakeshore Road.

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Visual Resources
Summerhaven Wind

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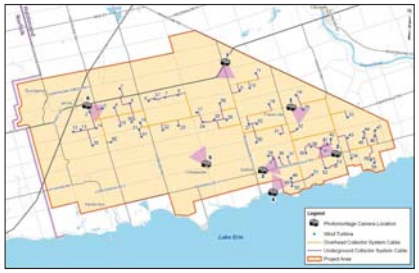

The images above provide a realistic impression of how the Summerhaven Wind Energy Centre will appear from selected viewpoints in the area. Photographs were taken from various locations and planned turbines were added to the viewscape using 3-D modelling software. Location 5 shows the view looking northwest from the Community of Cheapside, and Location 6 shows the view looking southeast from Jarvis District Christian School in the Community of Jarvis.

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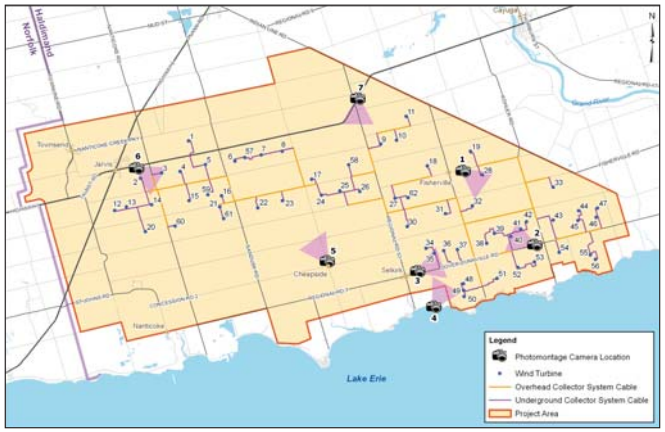
Visual Resources
Summerhaven Wind

NextEra Energy Canada



The image above and on the adjacent posters provide a realistic impression of how the Summerhaven Wind Energy Centre will appear from selected viewpoints in the area. Images are intended to be viewed from a distance of approximately 2 feet. Photographs were taken from various locations and planned turbines were added to the viewscape using 3-D modelling software. The photographs are numbered and correspond with the numbers on the index maps. The pink arrows indicate the direction of the vantage point. Location 7, pictured above, shows the view looking south from Talbot Road towards the Lake.

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Shadow Flicker

- Caused by bright sunlight shining through the turbine blades
- Usually only a problem when the sun is low on the horizon and a window is within the shadow path
- Amount of shadow flicker depends on weather conditions and the time of year
- The Shadow Flicker Model assumes worst case and treats all houses as greenhouses (i.e. entire structure made of glass) and does not account for natural barriers such as trees
- Currently there is no provincial standard for shadow flicker exposure in Ontario. However 10 hours per year has become the industry standard and is now the benchmark used in most jurisdictions across the world
- For the Summerhaven project, the maximum real-case incidence of shadow flicker at a non-participating receptor is predicted to be only 9.12 hours per year - less than the industry standard
- If needed, can be mitigated in various ways including, but not limited to, planting of trees and adding shades to windows

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Stray Voltage

NextEra Energy Canada will use Industry Best Practices in the design of the Project to minimize the risk of stray voltage to consumers and ensure our projects are built and maintained within acceptable levels as prescribed by the local safety code.

Most cases of stray voltage occur when there is either:

- Improper grounding of on-site equipment (in which case it is an issue with on-site wiring)
- A change in current patterns on the distribution line, from generation or load, that exposes a pre-existing condition (in which case it is an issue with the distribution utility, not with the generator or load)

The turbines are therefore not the root of the problem, but if they are visible they may be mistaken as the reason that the problem occurs. All types of generation (wind generation using wind turbines included) must fully comply with utility requirements to ensure that the electricity they supply is compliant with grid standards.

How we address these concerns:
Stray voltage problems require on-site inspection for grounding problems, or examination of power quality issues with the distribution utility, Hydro One.

If you think you have a stray voltage problem, please contact the Hydro One Customer Communications Centre at 1-888-664-9376 (Monday to Friday, 7:30 am to 8:00 pm).

For more information, go to www.HydroOneNetworks.com/strayvoltage

For additional information on the effects of stray voltage on livestock, see the Ontario Ministry of Agriculture, Food and Rural Affairs (OMAFRA) website, www.omafra.gov.on.ca/english/livestock/dairy/facts/strayvol.htm

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Summerhaven Wind

Wind Turbines and Human Health

NextEra Energy Canada designs its wind farms in accordance with provincial requirements. We use only the state-of-the-art technologies and construction techniques in building our world-class facilities. Each one of our facilities meets and adheres to international, national, provincial and local safety standards. Both the American National Standards Institute (ANSI) and the United Kingdom's Department for Environment, Food and Rural Affairs (DEFRA) standards have been met.

It is important to note, the turbines we use feature "quietness warranties", assuring that sound levels will not exceed pre-determined levels. The level and types of sound reaching neighbours must be determined on a case-by-case basis, depending upon the type of turbine involved, its characteristics, and how far a turbine is separated from a neighbouring residence.

We recognize that there have been many studies based on wind turbines. However, studies from other countries or other wind farms cannot be fairly applied to our wind turbines when analyzing health concerns or establishing setbacks. These studies largely focus on larger or different model types, or older designs of wind turbines (with the blades leeward of the nacelle), instead of the newer design type turbines, or the specific models and sizes used by NextEra Energy Canada. Only a fair comparison of the same turbine types and identical setbacks or arrays are appropriate.

- There is nothing unique about the sounds and vibrations emitted by wind turbines
- Vibrations produced by wind turbines do not pose a health risk
- Wind turbines do not pose a risk of hearing loss
- Sub-audible, low frequency sound and infrasound from wind turbines do not present a risk to human health

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SUMMERHAVEN WIND ENERGY CENTRE

NextEra Energy Canada

Summerhaven Wind

Public Consultation

Public involvement is integral to the Project!

We believe that working with the community is of paramount importance. We take our responsibilities seriously in providing accurate, detailed information about the Project.

Key Consultation Milestones:

November 2009:

- Notice of Proposal to Engage in a Renewable Energy Project sent to key stakeholders, landowners, and Aboriginal Communities
- Notice of Public Meeting published in local newspapers
- Draft Project Description Report distributed for review by Municipality and Aboriginal Communities

December 2009:

- Public Meeting 1

October 2010:

- All Draft Project Reports distributed for public and municipal review
- Report Summaries and Draft Project Reports provided to Aboriginal Communities
- Mailed notice of Final Public Meeting to key stakeholders, landowners, and aboriginal communities
- Notice of Final Public Meeting published in local newspapers

December 2010:

- Public Meeting 2
- Renewable Energy Approval Application filed with Ministry of Environment
- Mailed notice of January meeting to key stakeholders, landowners and Aboriginal communities
- Notice of meeting published in local newspapers

January 2011:

- Public Meeting 3
- Plan to submit Consultation Report Addendum to Ministry of Environment

Public Meeting in Jarvis December 2010

NEXTera ENERGY CANADA

SUMMERHAVEN WIND ENERGY CENTRE

NextEra Energy Canada

Summerhaven Wind
Consideration of Comments

Topic	Comment	How Comment has Been Considered
Environment	The project may have environmental impacts.	Careful construction planning and Best Management Practices will help to protect woodland, valleyland and wetland plants and animals, as well as connections between surface water and groundwater. Avian and bat studies were completed to identify species present and levels of activity. Any potential impacts are expected to be minimal and will be mitigated as needed by environmental compliance monitoring, scheduling construction to avoid breeding season and conducting nest surveys before construction.
Property Values	Turbines built near my home will decrease my property value.	Several recent studies have demonstrated that proximity to a wind farm does not have a negative lasting impact on property values.
Health Concerns	More research needs to be done on the health effects of wind farms.	The Ontario Chief Medical Officer of Health has stated that the scientific evidence available to date does not demonstrate a direct causal link between wind turbine noise and adverse health effects. The project has been designed to meet or exceed all the regulations prescribed by the Ministry of Environment to protect public health and safety.
Noise	Wind turbines will be noisy and will affect my quality of life.	The Ministry of Environment has established guidelines to protect public health and safety which prescribe setback distances and permissible sound levels at dwellings. The project has been designed to be in compliance with all related noise and setback requirements.
Project Location	Why was this location chosen?	This area has been shown to have a sufficient wind resource and has access to transmission line capacity. In addition, this project has been awarded a Feed In Tariff contract by the Ontario Power Authority for the generation of electricity.

NextEra Energy Canada will have a communications program in place to address any concerns related to the operation of the Project.

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SUMMERHAVEN WIND ENERGY CENTRE

NextEra Energy Canada

Summerhaven Wind
Thank You!

Thank you very much for attending our Open House and providing your valuable input on the Summerhaven Wind Energy Centre Project.

Your input is very important to us. We will record your questions, comments and concerns today for consideration in the Renewable Energy Approval application. You can find copies of all of the draft reports online:
www.CanadianWindProposals.com

If you have any further questions or comments, please feel free to contact:

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