

REPORT ID: **13259.00.T38.RP1**

Summerhaven Wind Energy Centre – Turbine T38

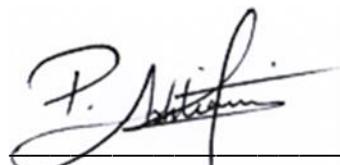
IEC 61400-11 Edition 3.0 Measurement Report

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Revision History

Revision Number	Description	Date
1	Issued Edition 3.0 test report	January 8, 2018

This report in its entirety, including appendices contains 72 pages.

Statement Qualifications and Limitations

This report was prepared by Aercoustics Engineering Limited in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to the Wind Turbine identified in this report.

Aercoustics Engineering Limited shall not be responsible for any events or circumstances that may have occurred since the date on which the Wind Turbine was tested and/or this report was prepared, or for any inaccuracies contained in information that was provided to Aercoustics Engineering Limited. Further, Aercoustics Engineering Limited agrees that this report represents test data analysed as per the above described standard for the specific Wind Turbine described in this report, but Aercoustics Engineering Limited makes no other representations with respect to this report or any part thereof.

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This Statement of Qualifications and Limitations is attached to and forms part of this report.

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1 Introduction

Aercoustics Engineering Limited (Aercoustics) was retained by NextEra Energy Canada ("NextEra") to conduct an acoustic measurement of turbine T38 at the Summerhaven Wind Energy Centre. The purpose of the measurement was to provide verification of the maximum noise emission of the turbine. The measurement was carried out in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to Turbine T38.

2 Wind Turbine Information

2.1 Wind turbine equipment specific information

Wind turbine specific equipment information for turbine T38 was provided by Siemens and is summarized in Tables 1 – 5.

Table 1 - Wind Turbine Details

Wind Turbine Details	
Manufacturer	Siemens
Model Number	SWT 2.3-101
Turbine ID	T38 (Serial# 2306913)

Table 2 - Operating Details

Operating Details	
Vertical or Horizontal axis wind turbine	Horizontal
Upwind or downwind rotor	Upwind rotor
Hub height	80 m
Horizontal distance from rotor centre to tower axis	3500 mm
Diameter of rotor	101
Tower type (lattice or tube)	Tube
Passive stall, active stall, or pitch controlled turbine	Pitch Controlled
Constant or variable speed	Variable speed
Power curve	See Figure B.01
Rotational speed at each integer standardised wind speed	See Figure B.02
Rated power output	2.221 MW
Control software version	16.01.28

Table 3 - Rotor Details

Rotor Details	
Rotor control devices	Pitch control
Presence of vortex generators, stall strips, serrated trailing edges	Vortex generators and DinoTails
Blade type	RAL 7035 PC3, B49-01
Serial number	Blade A: 490338401
Number of blades	Blade B: 490437601

Table 4 - Gearbox Details

Gearbox Details	
Manufacturer	Winergy
Model number	PEAB4456.8 cold climate 2.3MW
Serial number	4837930-020-5

Table 5 - Generator Details

Generator Details	
Manufacturer	Siemens
Model number	Geared, 2.3 MW – 690V
Serial number	5477273

2.2 Wind Turbine Location

Turbine T38 is located in the municipality of Nanticoke, in Haldimand County, approximately 700m North of Rainham Road, and 835m East of Fisherville Road. The area surrounding T38 is flat and consists primarily of farmland.

A general layout of the area in which the turbine is located is provided in the site plan (Figure A.01).

3 Measurement Details

3.1 Measurement Equipment

3.1.1 Acoustic Measurement Equipment

A summary of acoustic equipment utilized by Aercoustics for the measurement of turbine T38 is summarized in Table 6.

Table 6 - Acoustic Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Acoustic Data acquisition system	LMS SCADA Mobile	22163146
Microphone	B&K 4189	3060528
Pre-amplifier	B&K 2671	2369795
Acoustic calibrator	B&K 4231	3012380

Calibration of the measurement setup was carried out before and after Aercoustics set of measurements.

3.1.2 Meteorological Equipment

Wind speed for Turbine ON was derived from the power curve (as per procedures outlined in IEC 61400-11). Wind direction for turbine ON measurements was utilized from the nacelle anemometer located at hub height (80m high) from turbine T38. Data for background measurements was obtained from a 10m high anemometer, which was placed as per guidelines outlined in IEC-61400-11 Edition 3.0.

The meteorological equipment is summarized in Table 7

Table 7 – Meteorological Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Anemometer	VAISALA WXT520	K2420011
Serial to Analog Converter	NOKEVAL 7470	A165152

3.2 Measurement Setup

3.2.1 Microphone Placement

The measurement microphone was setup 132m from the base of the turbine in ‘Position 1’, (i.e. downwind of the turbine, as per IEC 61400-11) at an elevation of 0m relative to the base of T38. The microphone was placed in the centre of a circular, acoustically reflective board.

During the measurement period only data points for which the microphone was within 15 degrees of downwind from the turbine were used. The microphone position relative to downwind of the turbine was monitoring via the yaw angle output provided from the turbine

system (discussed further in Section 3.5). During placement of the microphone the turbine was parked and the reference yaw angle for that measurement logged.

When measurements of T38 were taken, the surrounding land cleared farmland. There were no nearby reflecting surfaces (houses, barns etc.); as such the influence from reflecting surfaces was considered to be negligible.

Photos of the measurement setup are provided in Figure A.02, Appendix A.

3.2.2 Double Windscreen Setup

A double windscreen setup was not utilized.

3.3 Measurement Schedule

Table 8 provides a summary of the test date and times. Data was logged in 10 second intervals for post-processing (as per the measurement standard).

Table 8 - Measurement Schedule Summary

Date	Test Type	Start Time	Finish time
October 30, 2017	Turbine ON	11:22am	12:06pm
	Background	12:09pm	12:46pm
	Turbine ON	12:50pm	2:29pm

3.4 Meteorological Conditions

Detailed meteorological data relevant to the measurement is provided in Appendix E.

As previously mentioned, wind speed for Turbine ON was derived from T38's power curve (as per the standard), while wind direction was provided by T38's yaw position. Background data was obtained from an anemometer located 10m above ground level near T38.

Temperature and pressure readings during the measurement period were provided by the 10m anemometer, located near turbine T38 for the duration of Aercoustics measurements.

3.5 Turbine operational information

Output data from the turbine (Power, yaw, RPM, pitch angle, and nacelle wind speed) were obtained as analog output signals that were simultaneously acquired with the acoustic and anemometer measurement data using Aercoustics data acquisition system.

4 Measurement Results

4.1 Deviations from IEC-61400-11 Edition 3.0

No deviations.

4.2 Special Notes & Considerations

Turbines T39 and T37 were parked for the duration of testing at Turbine T38.

4.3 Analysis Details

The following section outlines analysis of the measurement data acquired for T38. The data presented is exclusive of transient events such as vehicle traffic, wildlife, air traffic etc. The site has been assessed to have a roughness length of 0.05m, representative of farmland with some vegetation.

4.3.1 Double Windscreen Adjustment

As previously mentioned, no double wind screen was used, as such the measurement data did not require adjustment.

4.3.2 Wind Speed Correction

The wind speed for each measurement data point for Turbine ON was derived through the power curve (as per Section 8.2.1.1 of IEC-61400-11). For data points during Turbine ON that were outside the allowed range of the power curve, the wind speed was derived from the nacelle anemometer wind speed (as specified in Section 8.2.1.2 of IEC-61400-11).

Background wind speed was derived utilizing data acquired with the 10m anemometer and normalizing the wind speed (as per Section 8.2.2 of IEC-61400-11).

4.4 Type B uncertainties

Type B uncertainties were obtained through interpretation of information provided in Annex C of IEC-61400-11, and instrument uncertainties obtained from the calibration certificate. A summary of Type B uncertainties is provided in Table 9, while detailed information (including data in 1/3 octave) is provided in Appendix C.

Table 9 - Summary of Type B uncertainties

Component	Typical (dB)	Used (dB)
Calibration	0.2	0.2
Board	0.3	0.3
Distance & direction	0.1	0.1
Air absorption	0	0
Weather conditions	0.5	0.5
Wind speed measured	0.7	0.7
Wind speed derived	0.2	0.2
Wind speed from power curve	0.2	0.2

4.5 Sound Pressure Level Measurements

Sound pressure level measurements are summarized in Table 10. Detailed 1/3 Octave band spectrum data, respective uncertainties, and analysis plots are provided in Appendix C. A copy of the measurement data used for analysis is provided in Appendix E and includes meteorological and turbine operational data.

Table 10 - Summary of Sound Pressure Level Measurements

Wind Speed (m/s)	Turbine ON		Background		Turbine ON, Background adjusted L _{eq} , (dBA)
	L _{eq} , (dBA)	# of data pts	L _{eq} , (dBA)	# of data pts	
8	56.8	6*	41.4	13	56.7
8.5	58.0	17	41.6	11	57.9
9	58.1	37	42.9	18	58.0
9.5	58.4	41	42.5	14	58.3
10	58.5	26	44.0	19	58.3
10.5	58.4	21	46.0	12	58.1
11	58.2	45	46.2	23	58.0
11.5	58.2	77	46.0	24	58.0
12	58.2	58	47.4	13	57.8
12.5	58.1	52	48.5	19	57.6

*less than 10 data points collected in 8m/s wind bin

4.6 Sound Power Level of Turbine

The calculated sound power level of the turbine T38 (as per IEC 61400-11) is summarized in Table 11 (hub height) and Table 12 (10m height). Detailed 1/3 Octave band spectrum data and respective uncertainties are provided in Appendix C.

Table 11 - L_{WA, k} at each integer wind speed

Wind Speed (m/s)	Apparent L _{WA} , (dBA)	Uncertainty (dB)
8	-	-
8.5	106.8	0.8
9	106.9	0.7
9.5	107.3	0.7
10	107.2	0.7
10.5	107.0	0.8
11	106.9	0.7
11.5	106.9	0.8
12	106.8	0.8
12.5	106.6	0.8

Table 12 - $L_{WA\ 10m,\ K}$ at each integer wind speed

Wind Speed (m/s)	Apparent L_{WA} , (dBA)	Uncertainty (dB)
6	106.6	1.0
7	107.2	0.7
8	106.9	0.7
9	106.6	0.8
10	106.6	0.8

4.7 Tonality Analysis

The tonality analysis for Turbine T38 is summarized in Table 13, while plots of narrow band spectra at each wind speed are provided in Appendix D. The ΔL_{tn} and ΔL_a values reported represent the energy average of all data points with an identified tone that falls within the same frequency origin (as specified in Section 9.5.8 in IEC-61400-11).

The narrow band spectra provided in the plots represents an energy average of all data points in the given wind speed bin for both Turbine ON and Background.

Table 13 - Tonality Assessment Summary

Wind Speed (m/s)	Frequency (Hz)	Tonality, ΔL_{tn} (dB)	Tonal audibility, ΔL_a (dB)	FFT's with tones	Total # of FFT's	Presence (%)
8.5	511	-3.0	-0.6	16	17	94%
9	504	-2.1	0.2	25	37	68%
9.5	501	-1.0	1.3	24	41	59%
10	515	-1.1	1.2	18	26	69%
10.5	506	-0.9	1.4	14	21	67%
11	515	0.4	2.7	43	45	96%
11.5	515	0.1	2.4	75	77	97%
12	515	0.3	2.6	55	58	95%
12.5	513	0.9	3.2	51	52	98%

5 Closure

Measurements and analysis were carried on Turbine T38 of the Summerhaven Wind Energy Centre as per International IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

Should you have any questions or comments please do not hesitate to contact the authors of this report.

6 References

1. International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

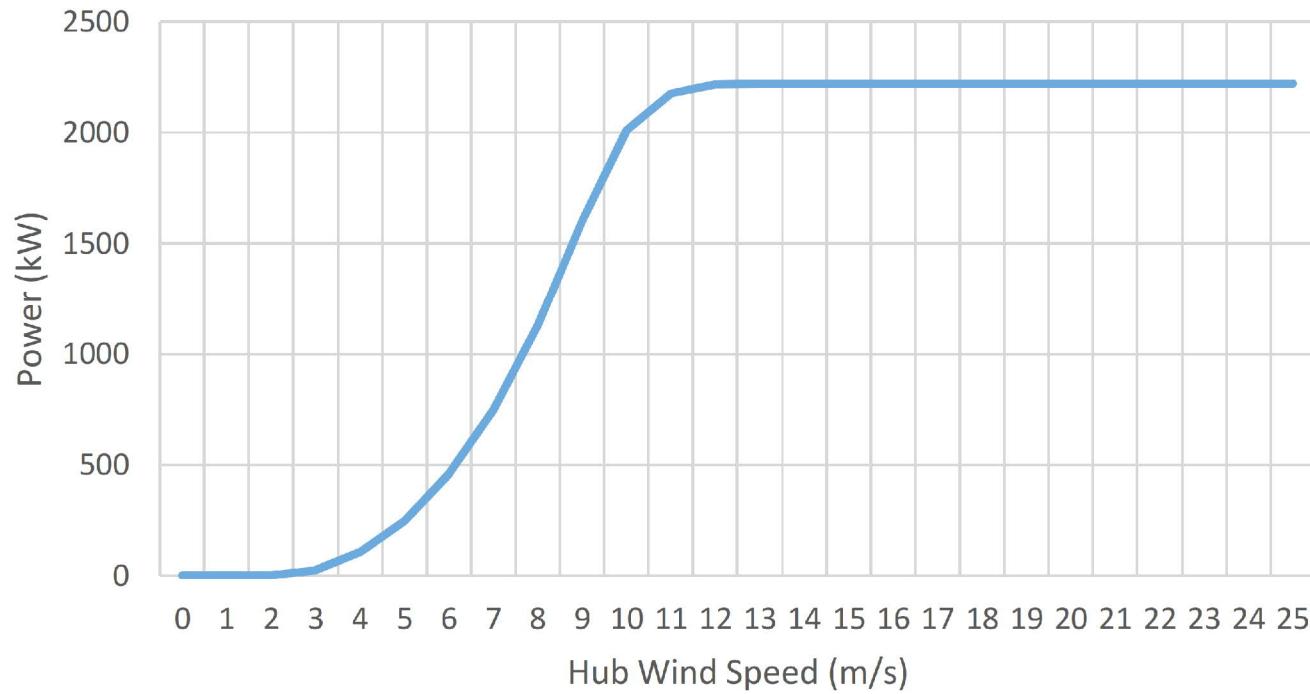
Appendix A Site Details



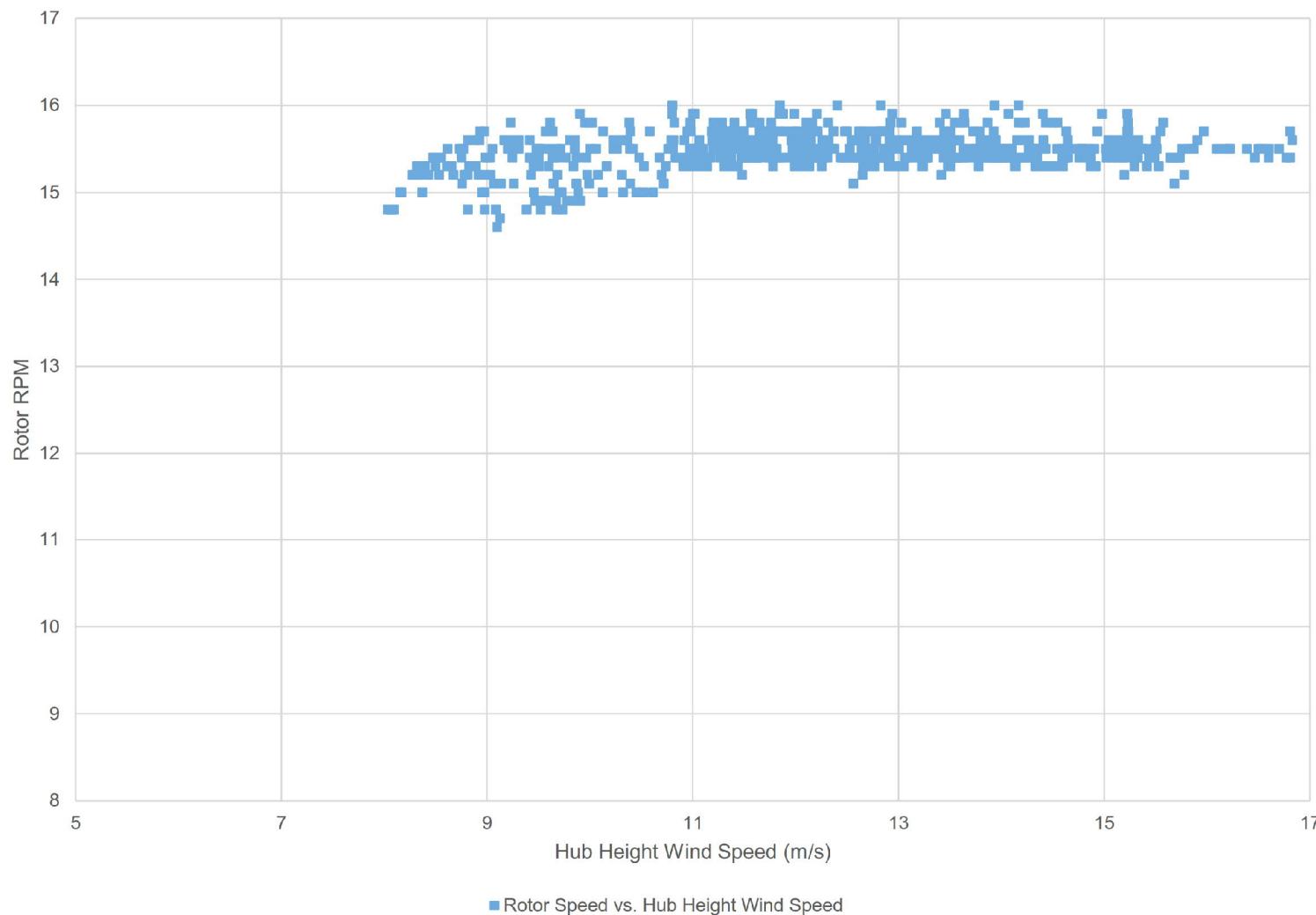
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	Figure Title	Site Plan	



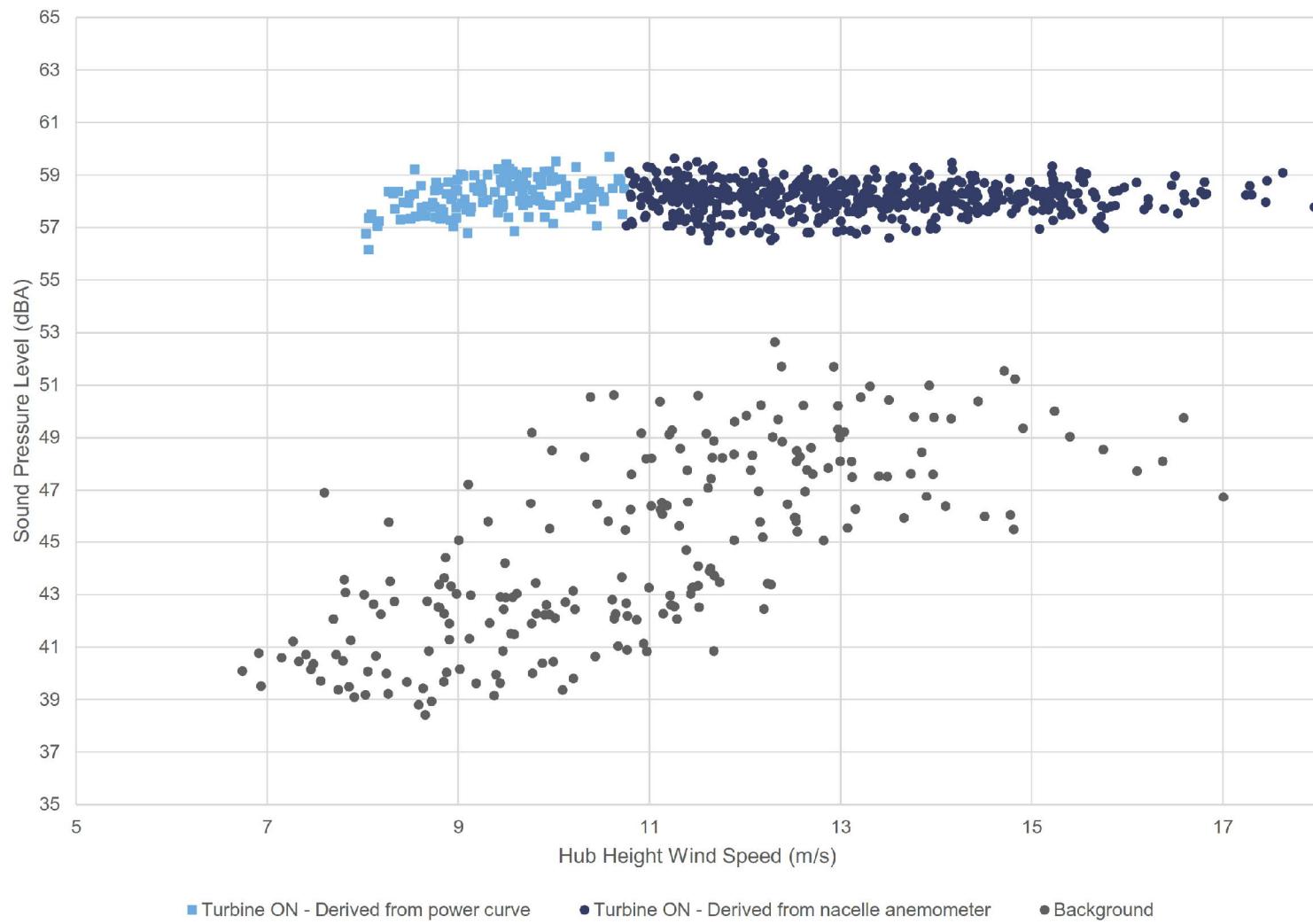
Appendix B Turbine Information

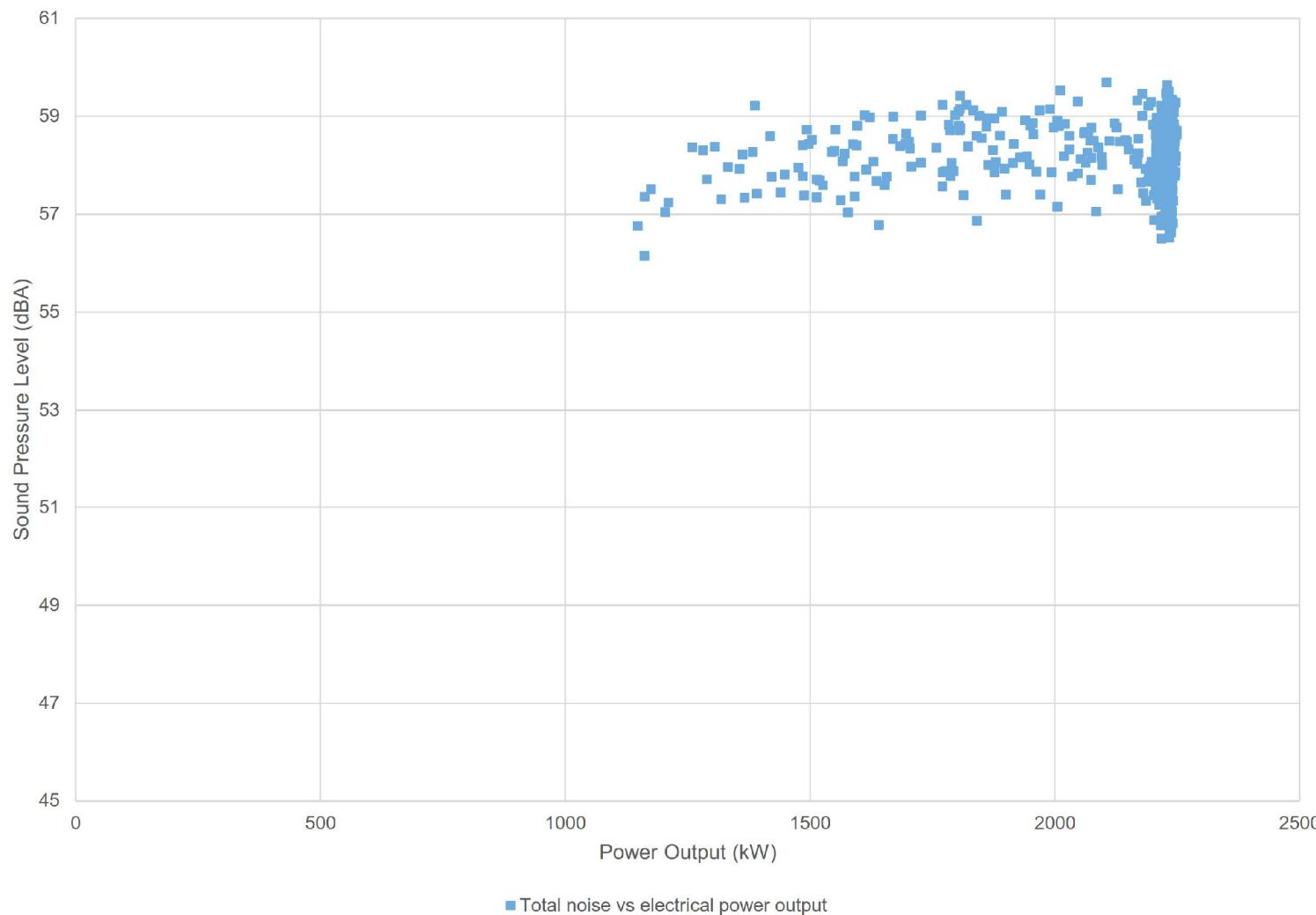


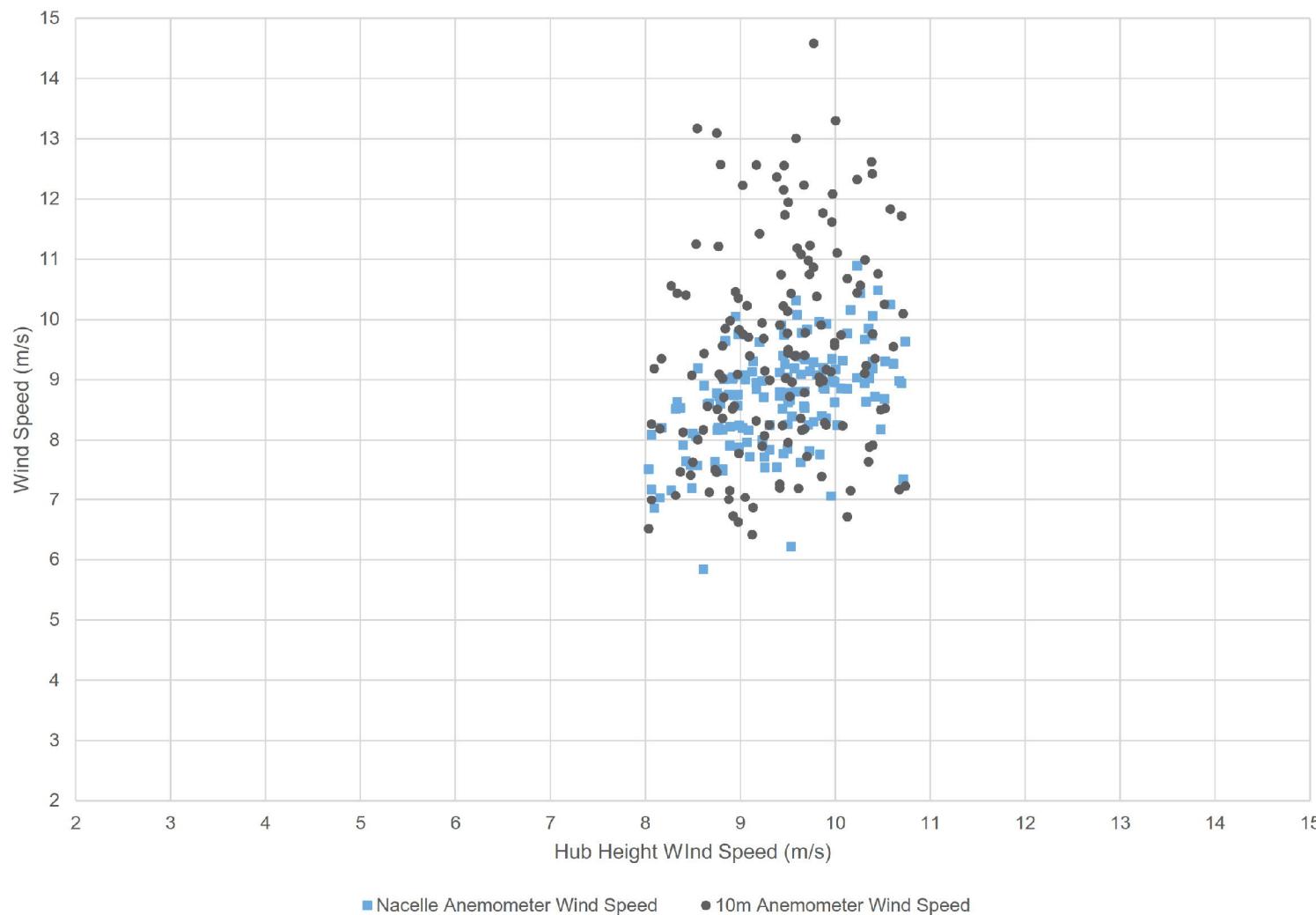
Power Curve	
Hub Wind Speed (m/s)	Power [kW]
0	0
1	0
2	0
3	23
4	107
5	248
6	457
7	748
8	1131
9	1601
10	2008
11	2177
12	2215
13	2220
14	2221
15	2221
16	2221
17	2221
18	2221
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25	2221



Appendix C Apparent Sound Power Level







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Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Jan 05, 2018

Revision: 1

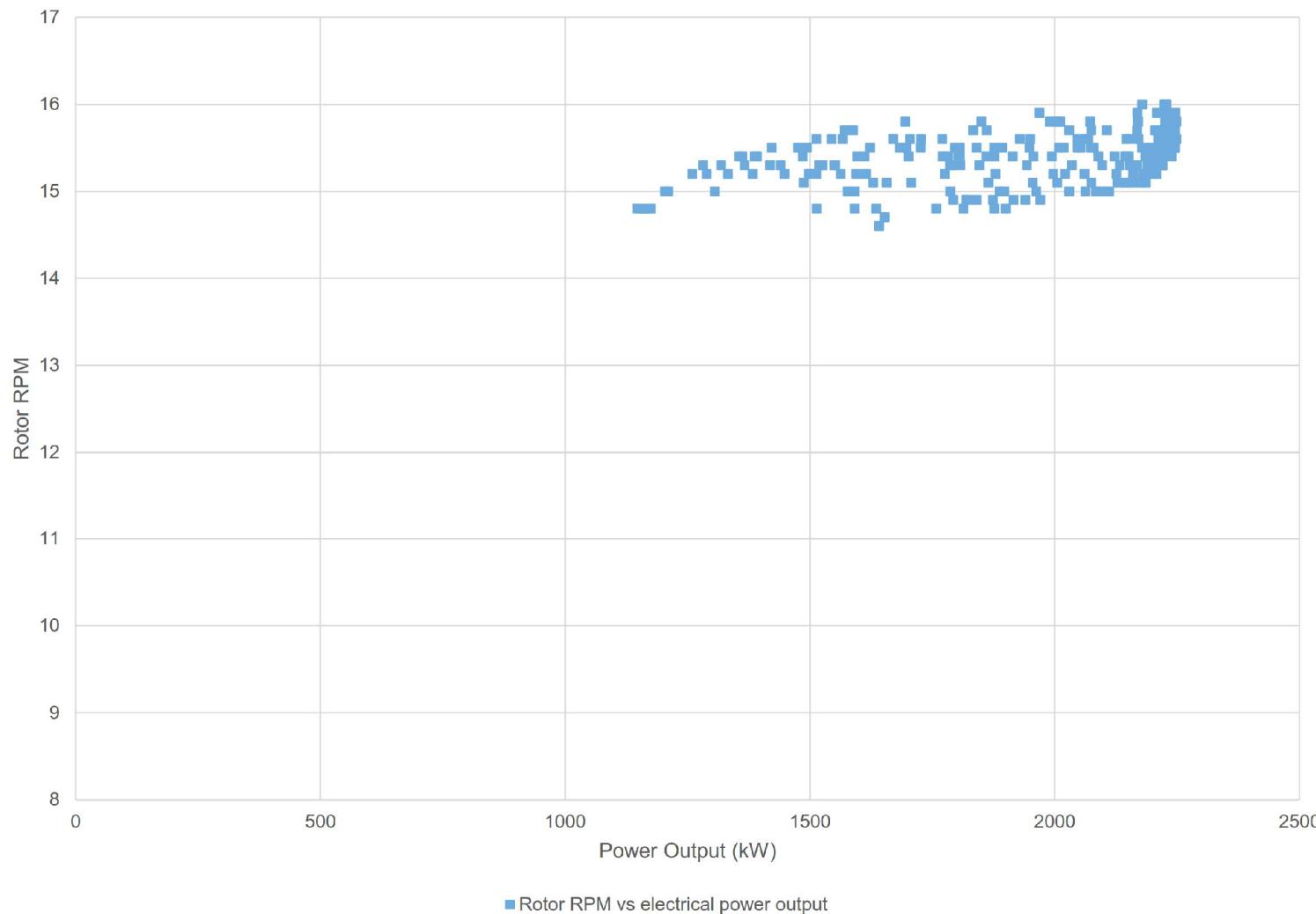
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Figure Title

Plot of power curve relative to nacelle anemometer and 10m anemometer

Figure C.03



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Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Jan 05, 2018

Revision: 1

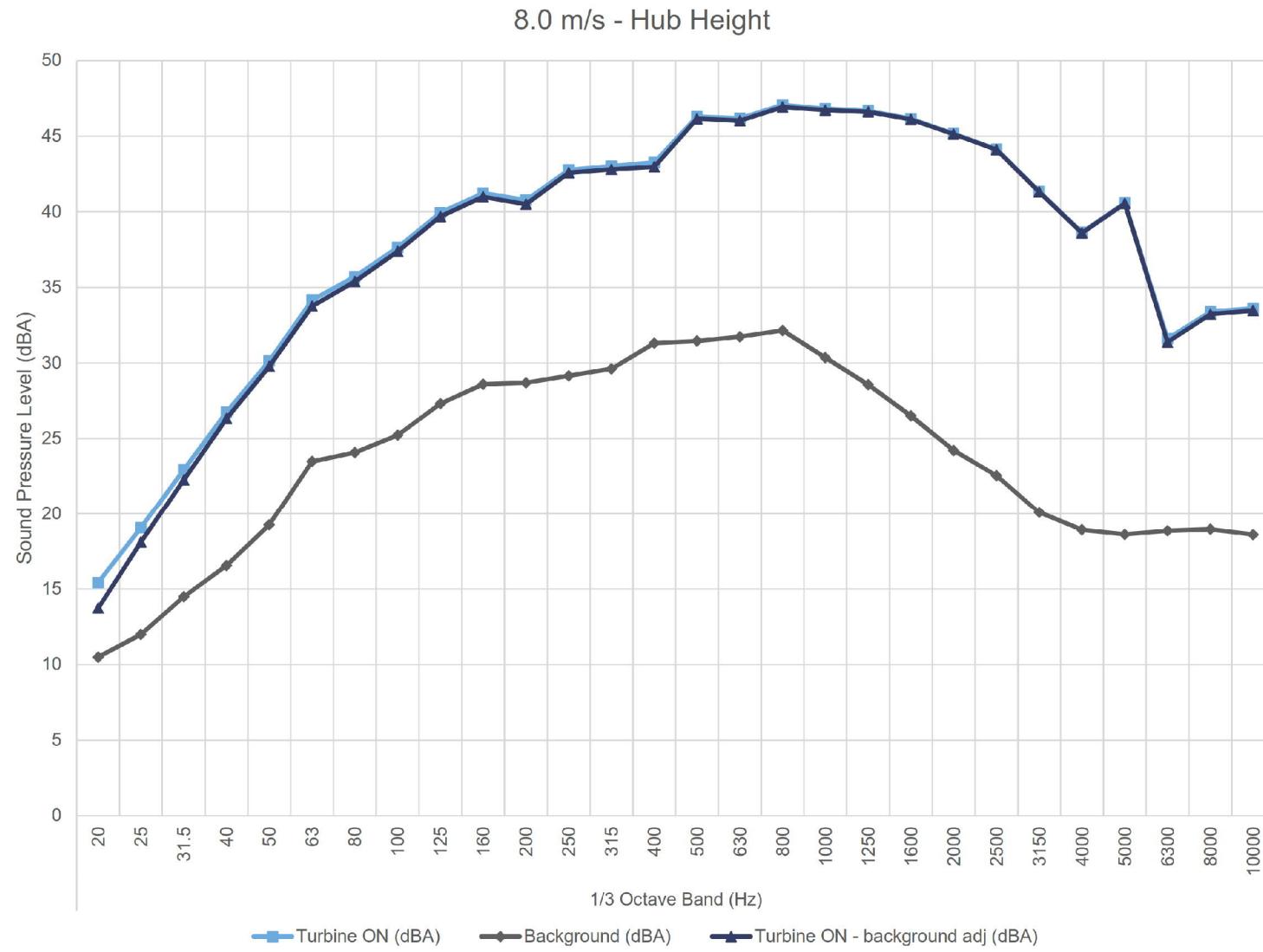
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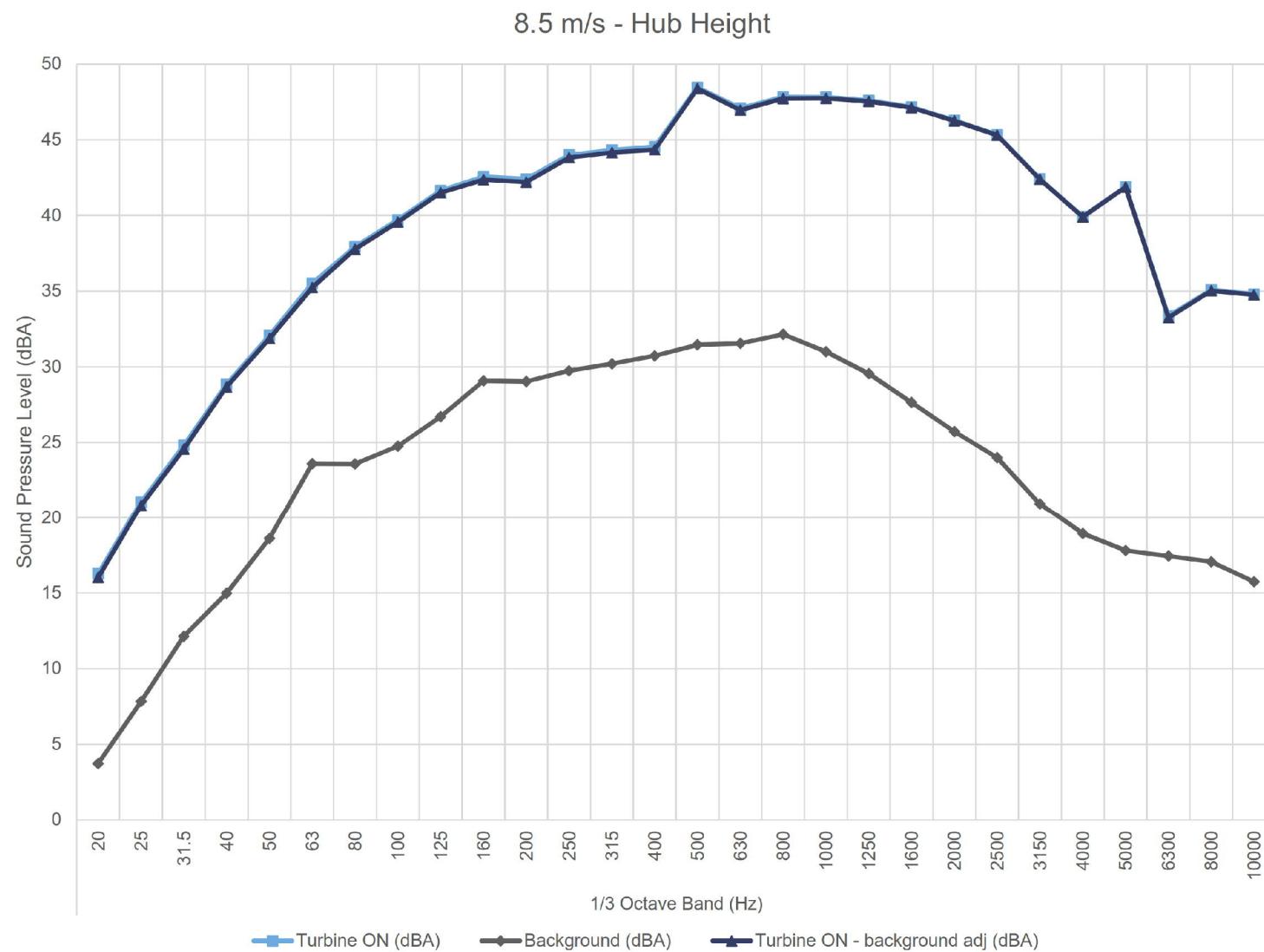
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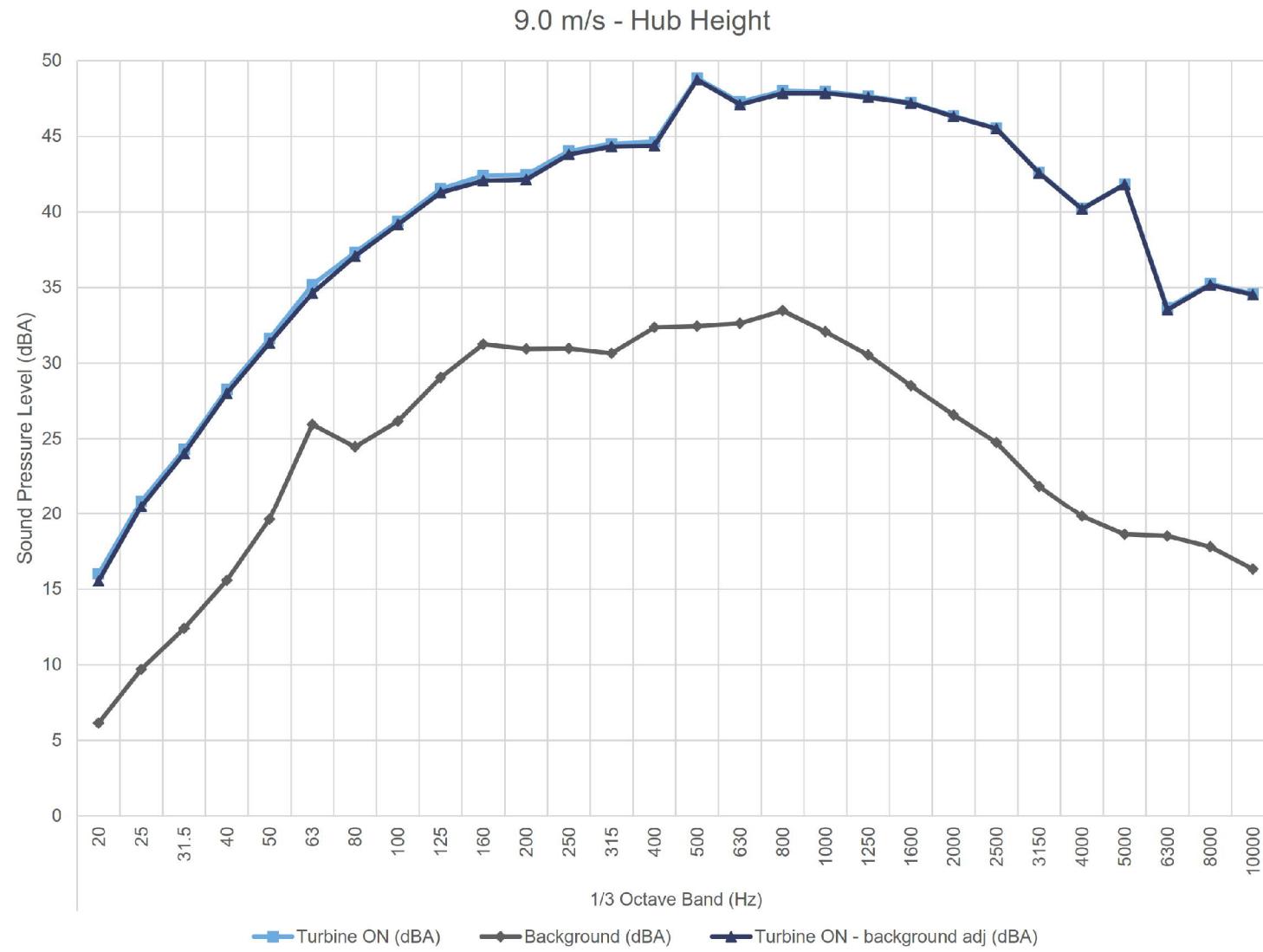
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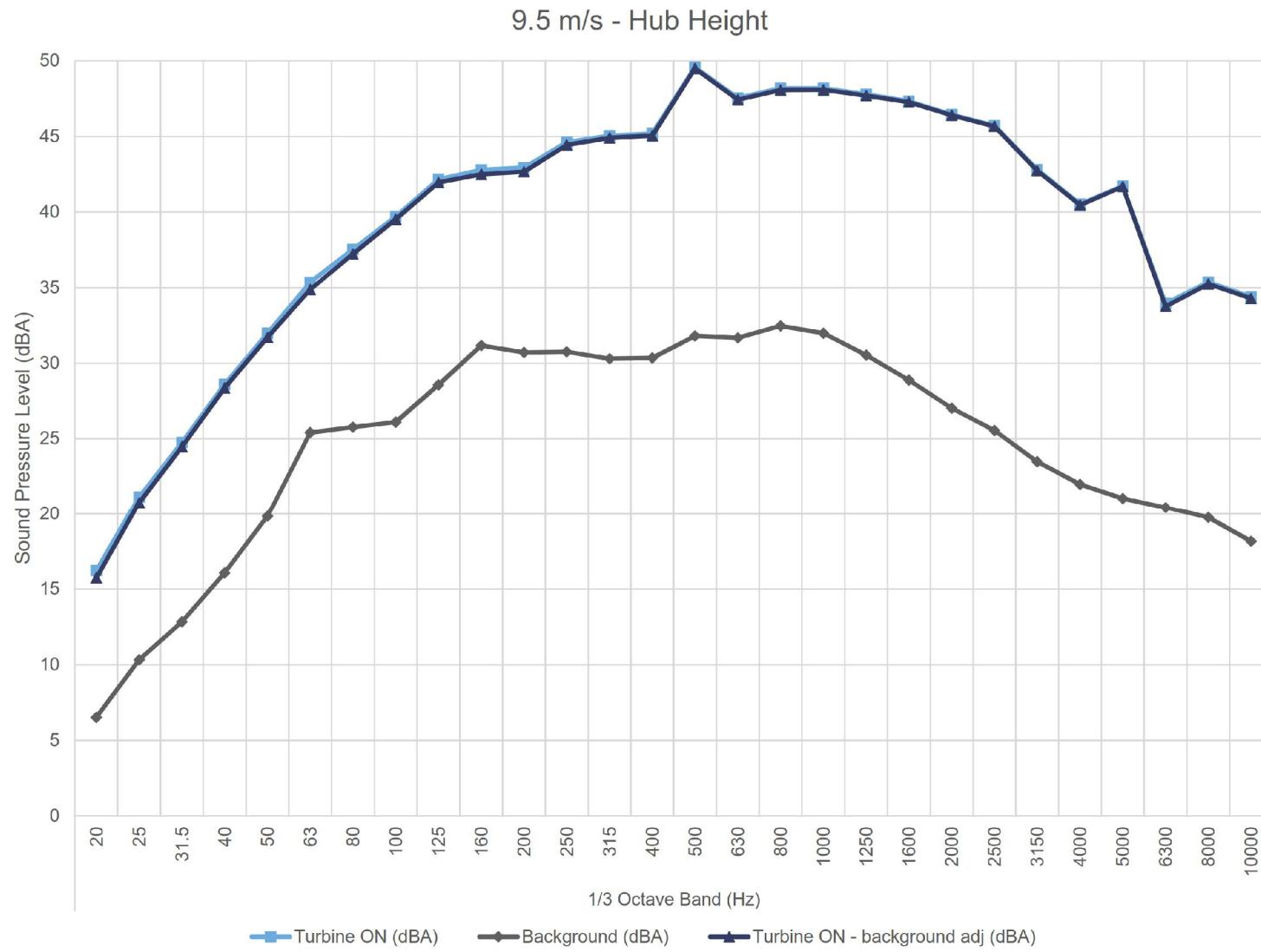
Plot of rotor RPM vs. electrical power output

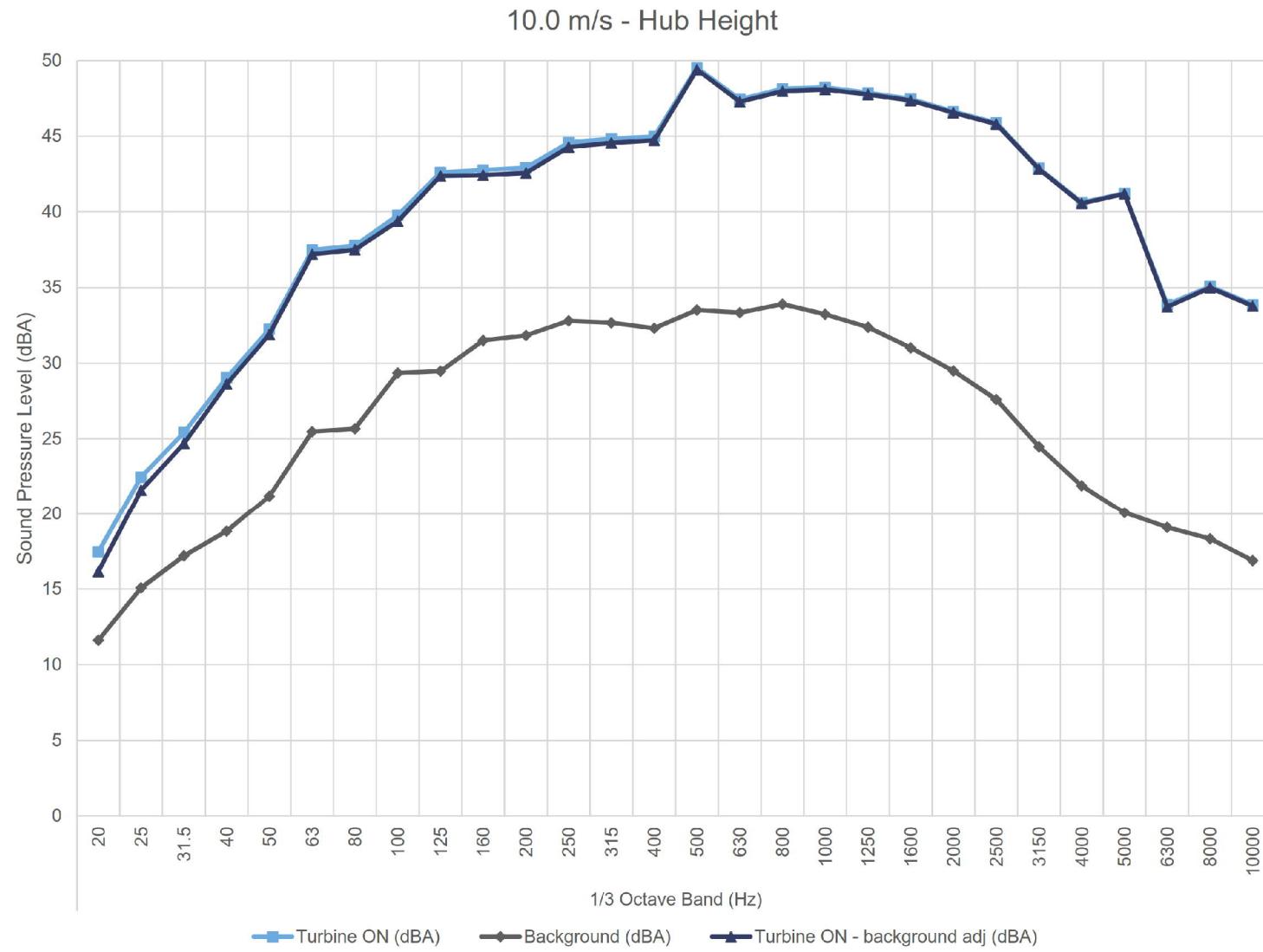
Figure C.04

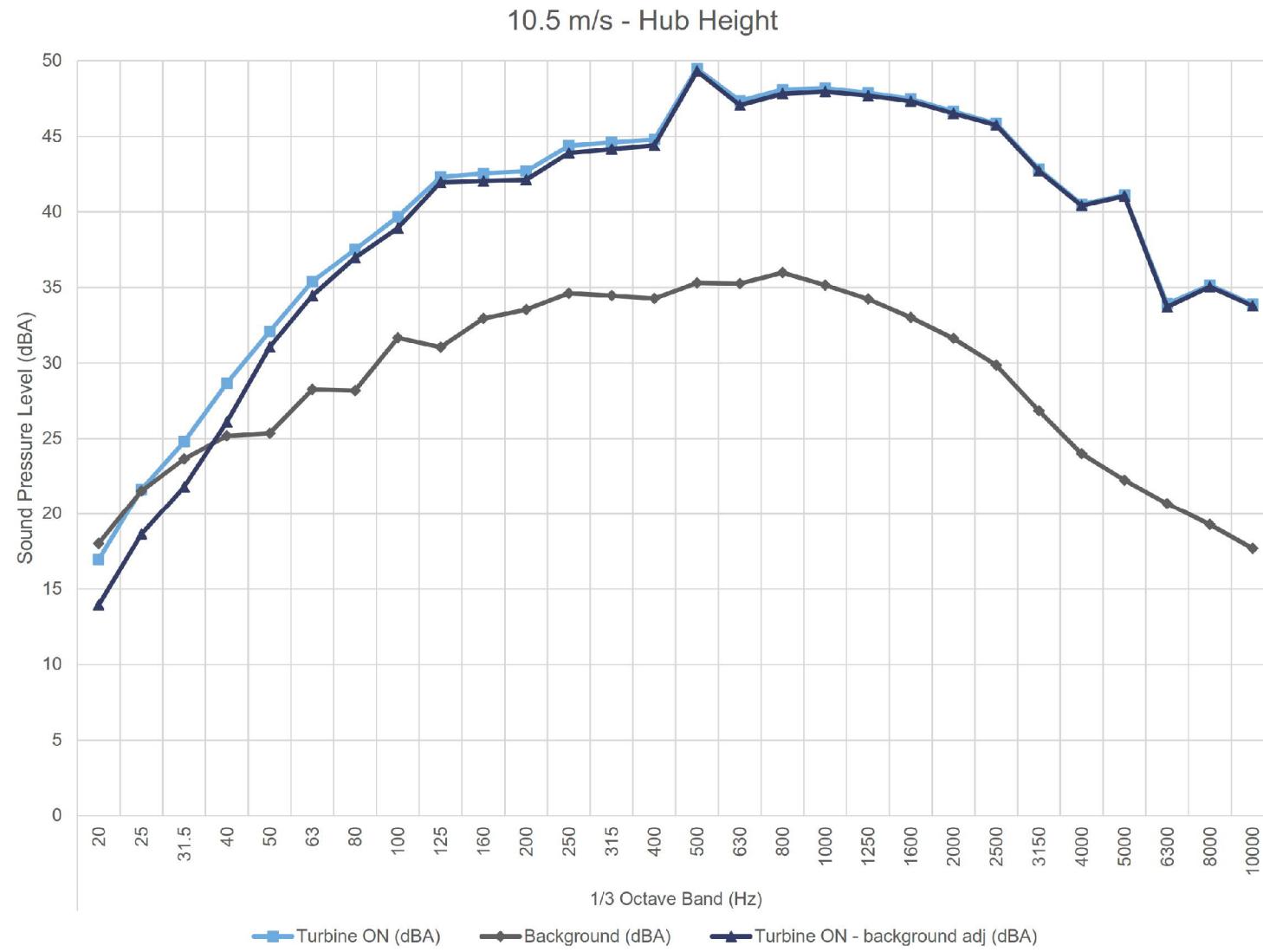


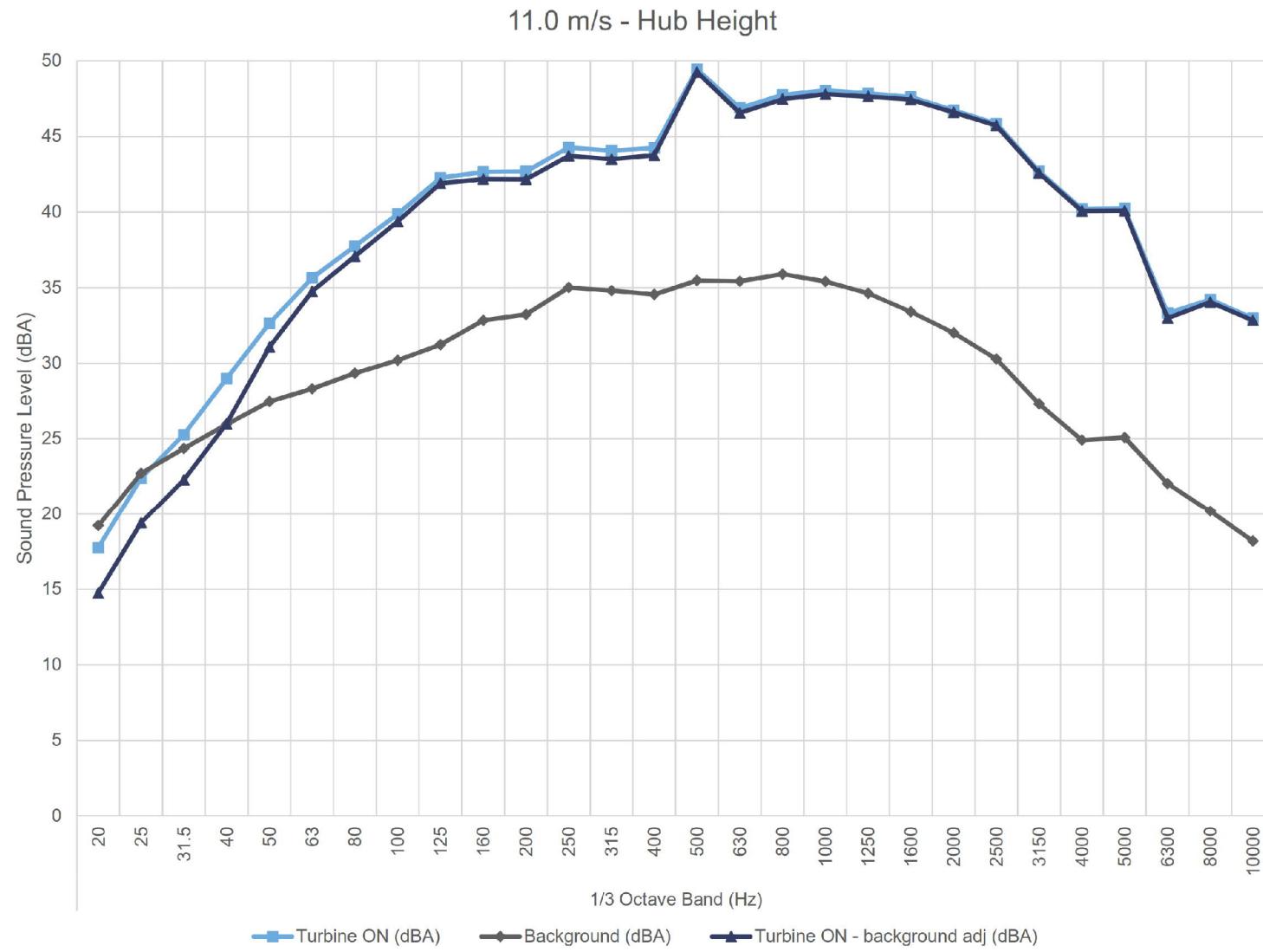


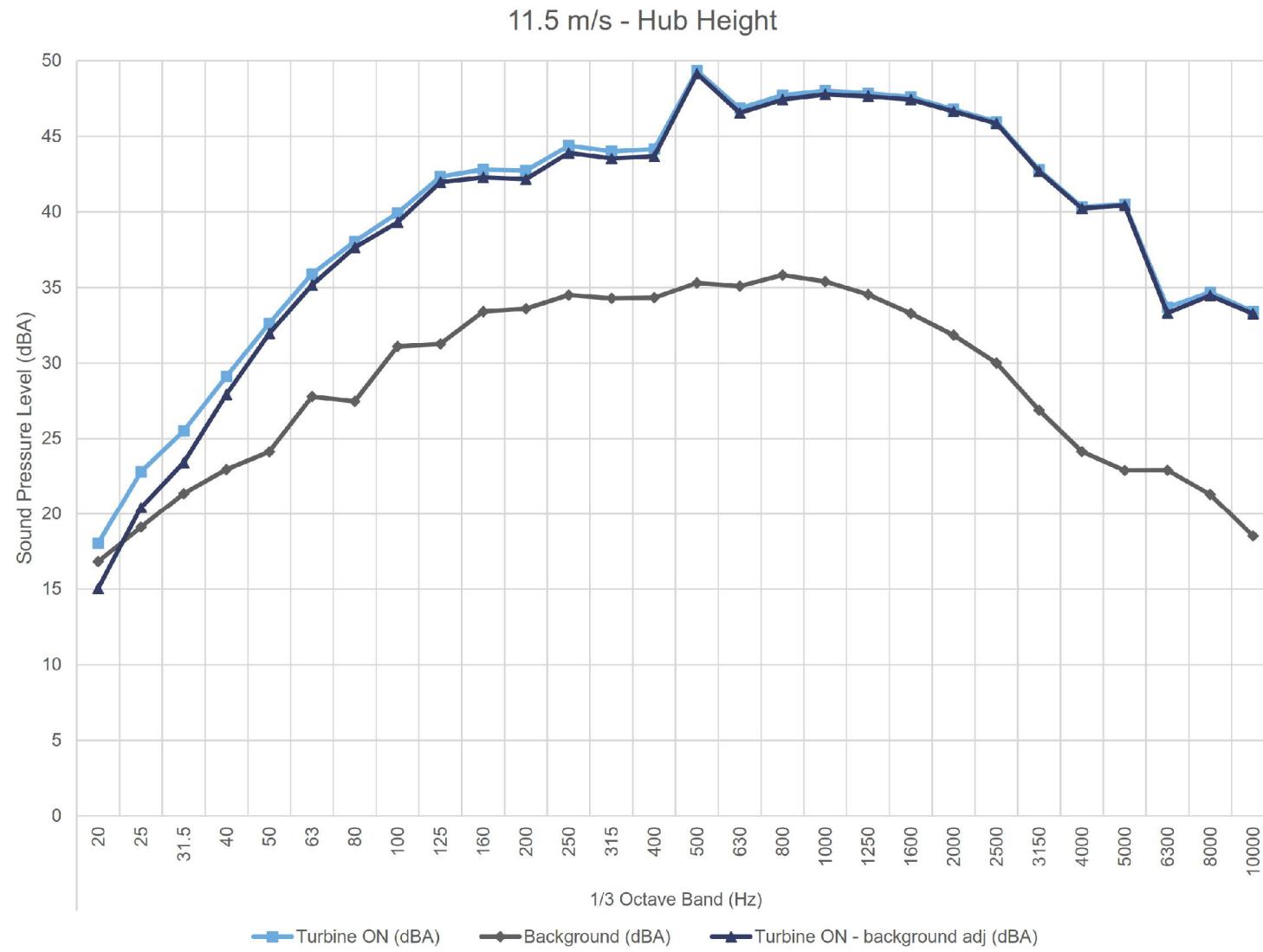


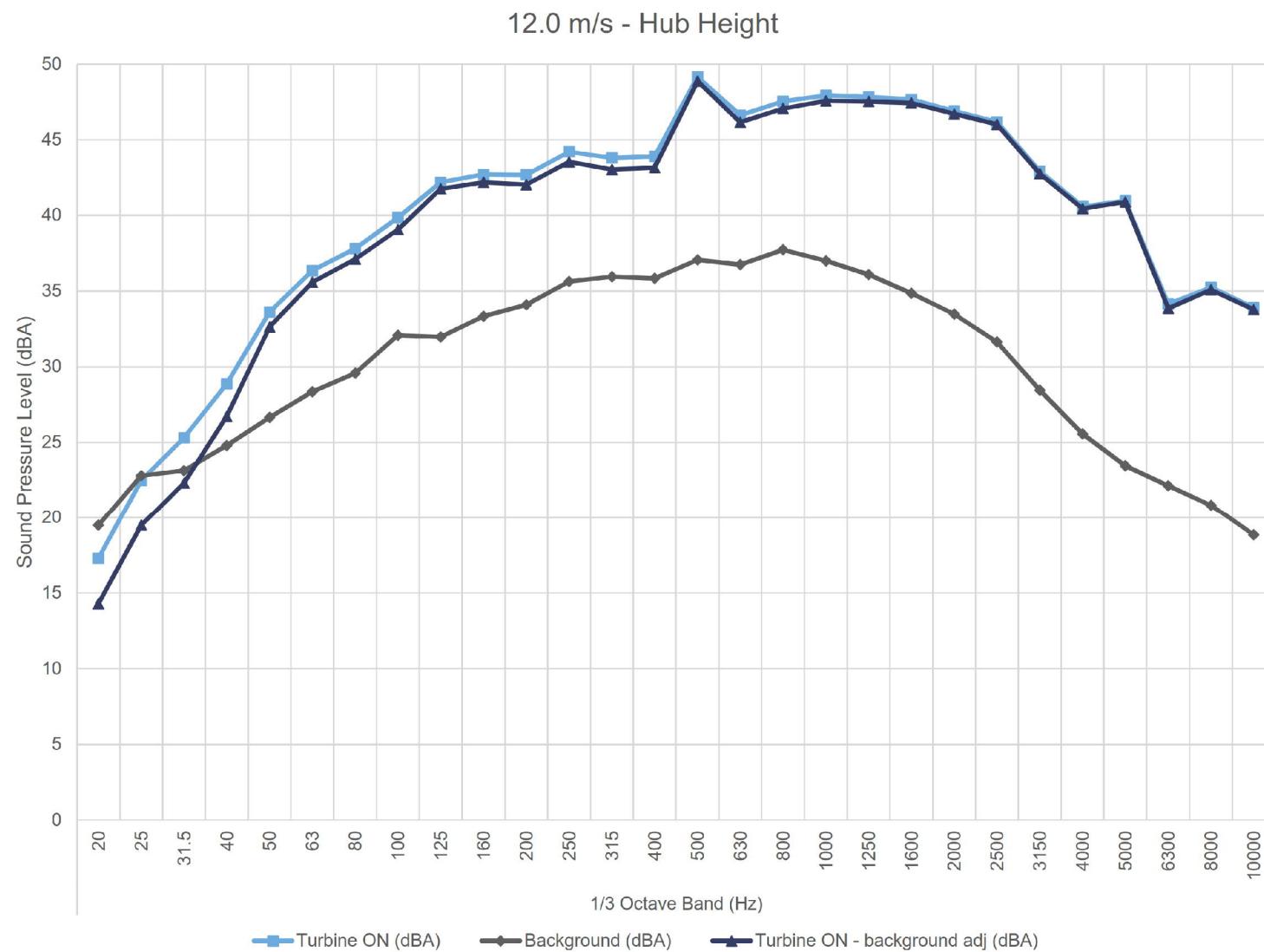












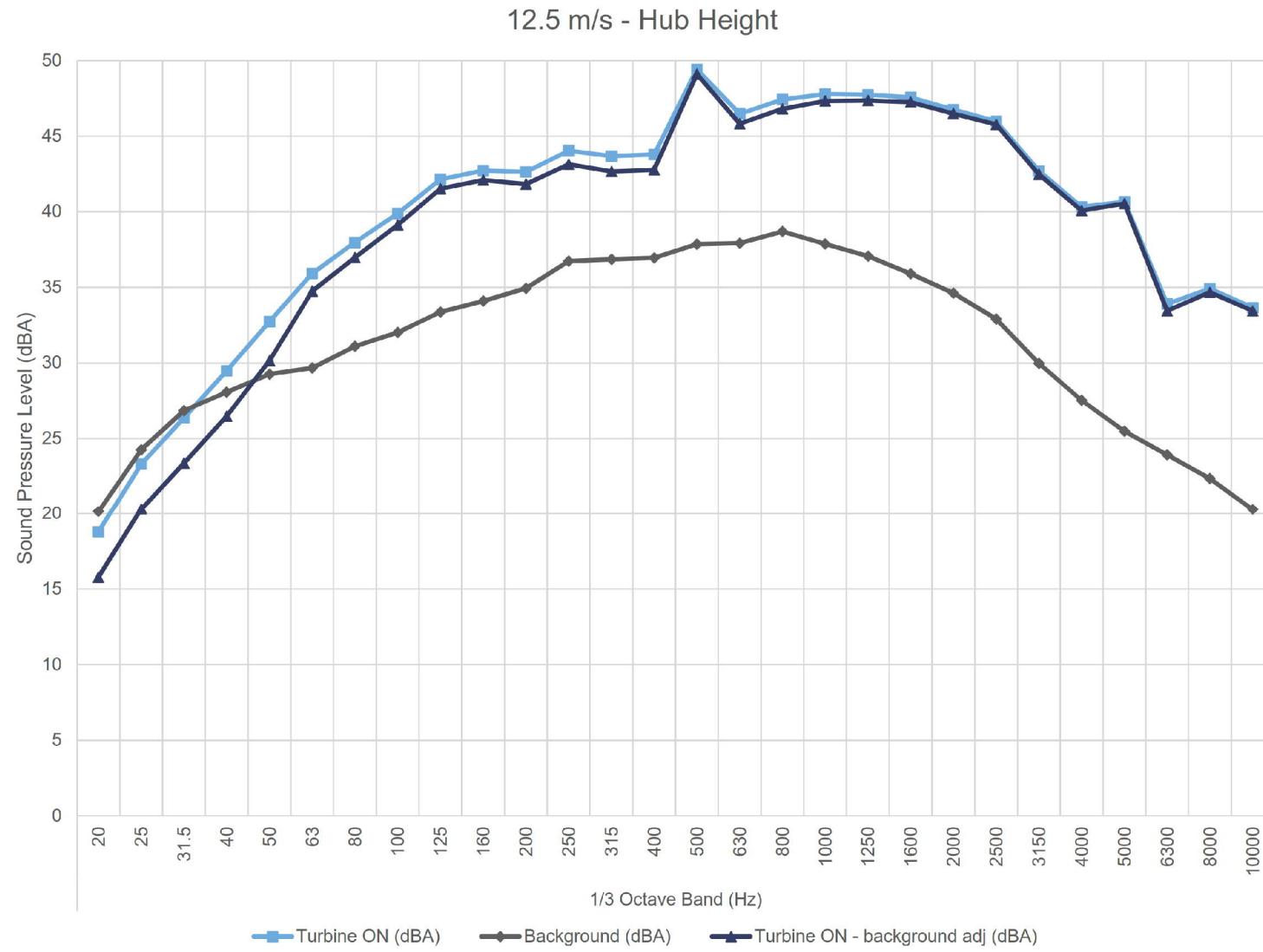


Table C.03 Type B measurement uncertainty summary

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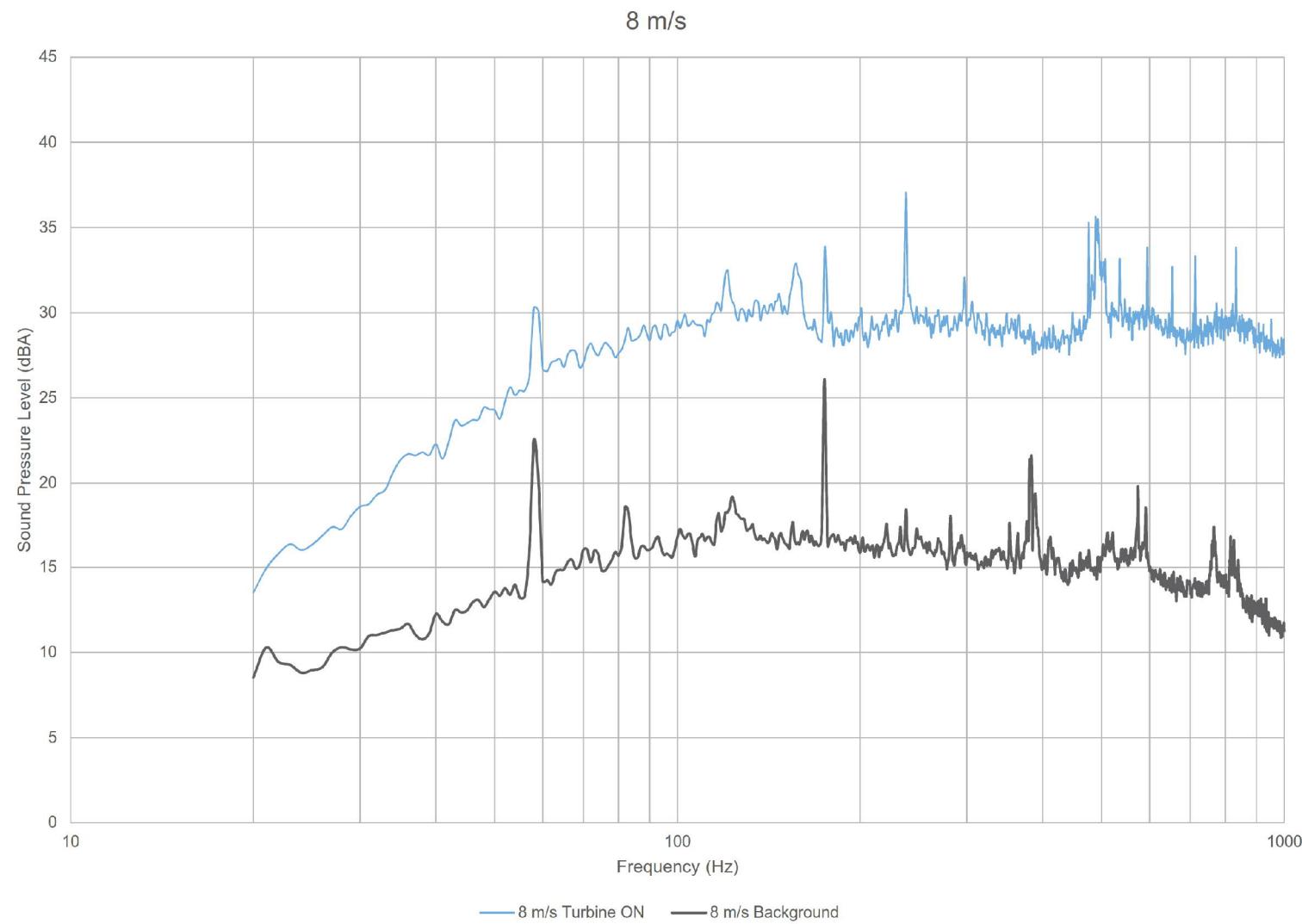
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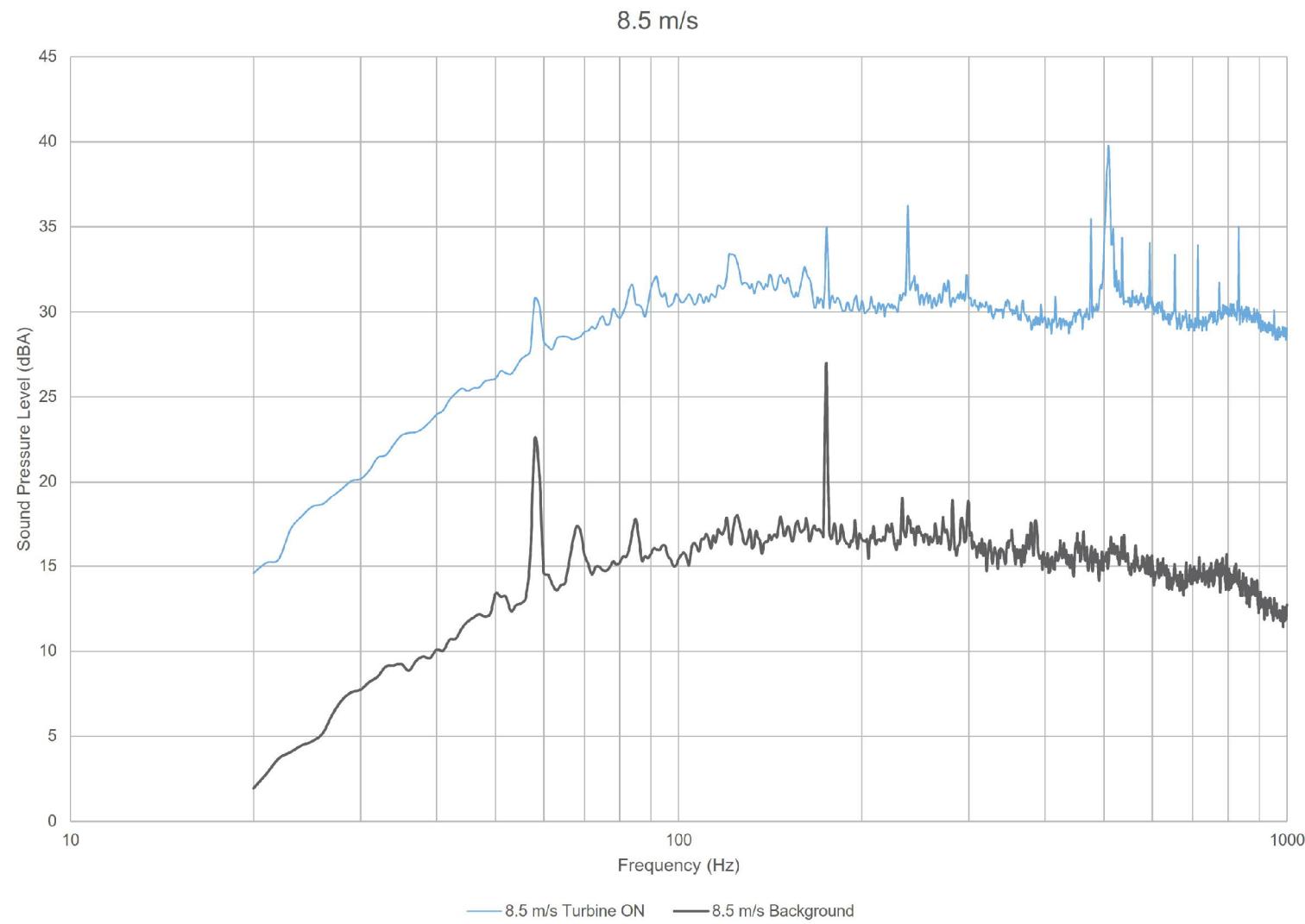
Overall Equipment Uncertainties		
	Typical values	Used values
Calibration	0.2 dB	0.2 dB
Board	0.3 dB	0.3 dB
Distance	0.1 dB	0.1 dB
Air absorption	0 dB	0 dB
Weather	0.5 dB	0.5 dB

1/3 Octave Band Uncertainties		
Frequency (Hz)	Microphone Uncertainty	Overall (including overall equipment Uncertainties)
20	0.8 dB	1 dB
25	0.8 dB	1 dB
31.5	0.5 dB	0.8 dB
40	0.5 dB	0.8 dB
50	0.5 dB	0.8 dB
63	0.5 dB	0.8 dB
80	0.5 dB	0.8 dB
100	0.5 dB	0.8 dB
125	0.5 dB	0.8 dB
160	0.5 dB	0.8 dB
200	0.3 dB	0.7 dB
250	0.3 dB	0.7 dB
315	0.3 dB	0.7 dB
400	0.3 dB	0.7 dB
500	0.3 dB	0.7 dB
630	0.3 dB	0.7 dB
800	0.3 dB	0.7 dB
1000	0.3 dB	0.7 dB
1250	0.3 dB	0.7 dB
1600	0.3 dB	0.7 dB
2000	0.3 dB	0.7 dB
2500	0.5 dB	0.8 dB
3150	0.5 dB	0.8 dB
4000	0.5 dB	0.8 dB
5000	0.5 dB	0.8 dB
6300	0.5 dB	0.8 dB
8000	0.5 dB	0.8 dB
10000	1.3 dB	1.4 dB

Appendix D

Tonality Assessment





13259.00.T38.RP1

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Jan 05, 2018

Revision: 1

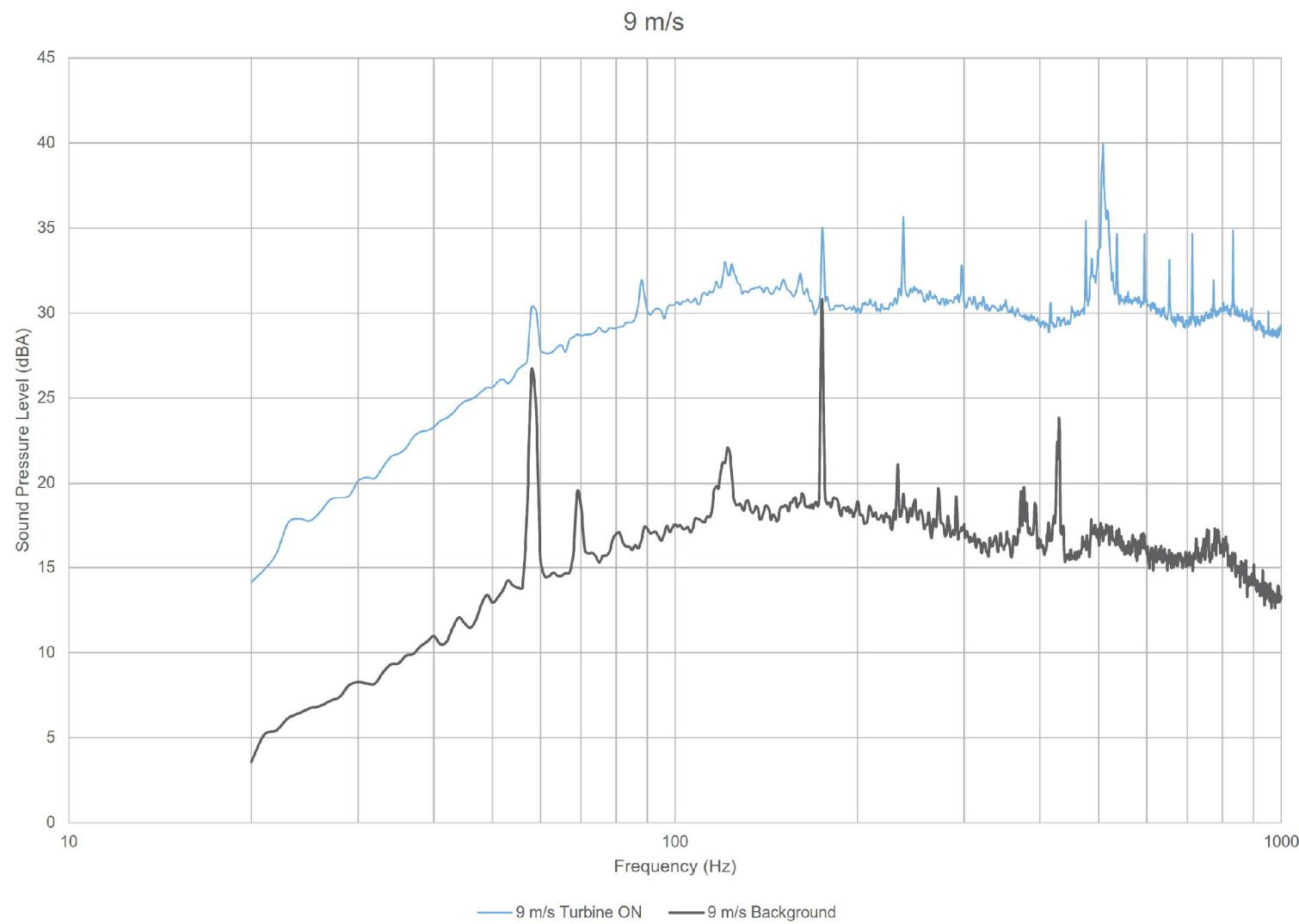
Project Name

Summerhaven Wind Energy Centre - Turbine T38 - IEC61400-11 Edition 3.0

Figure Title

Plot of narrow band spectra – Turbine ON vs. Background at 8.5 m/s

Figure D.02



 aercoustics

13259.00.T38.RP1

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Jan 05, 2018

Revision: 1

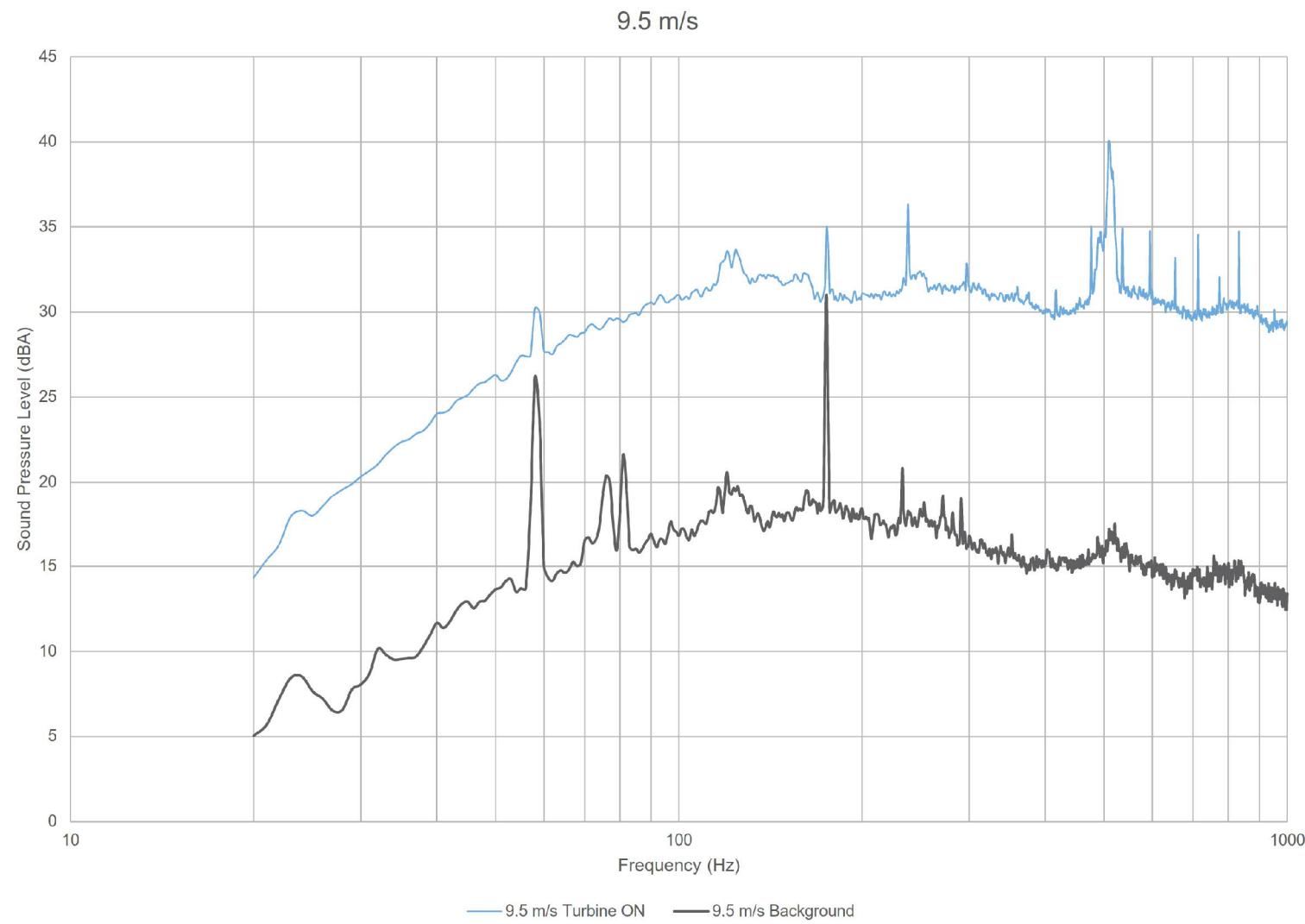
Project Name

Summerhaven Wind Energy Centre - Turbine T38 - IEC61400-11 Edition 3.0

Figure Title

Plot of narrow band spectra – Turbine ON vs. Background at 9 m/s

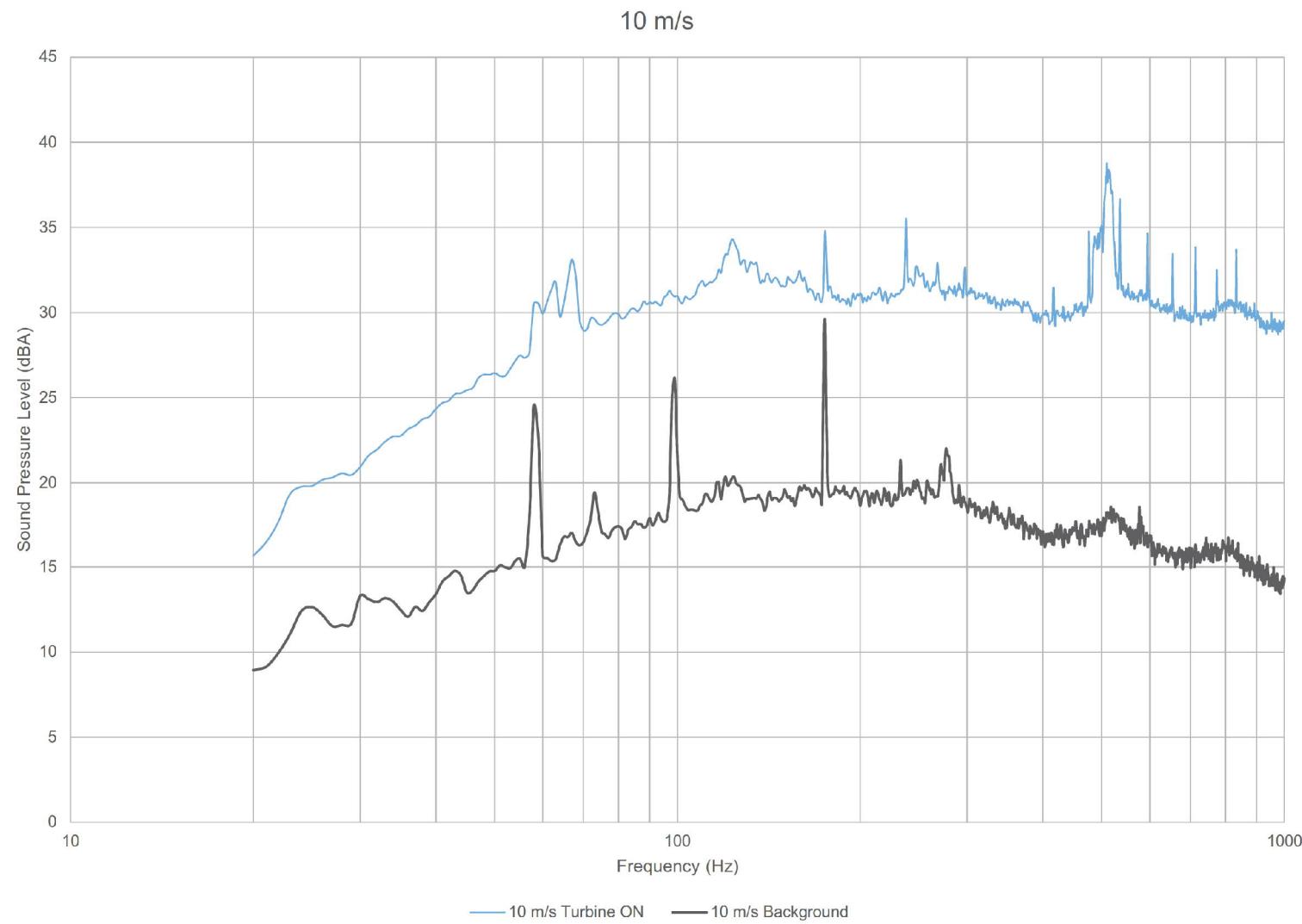
Figure D.03

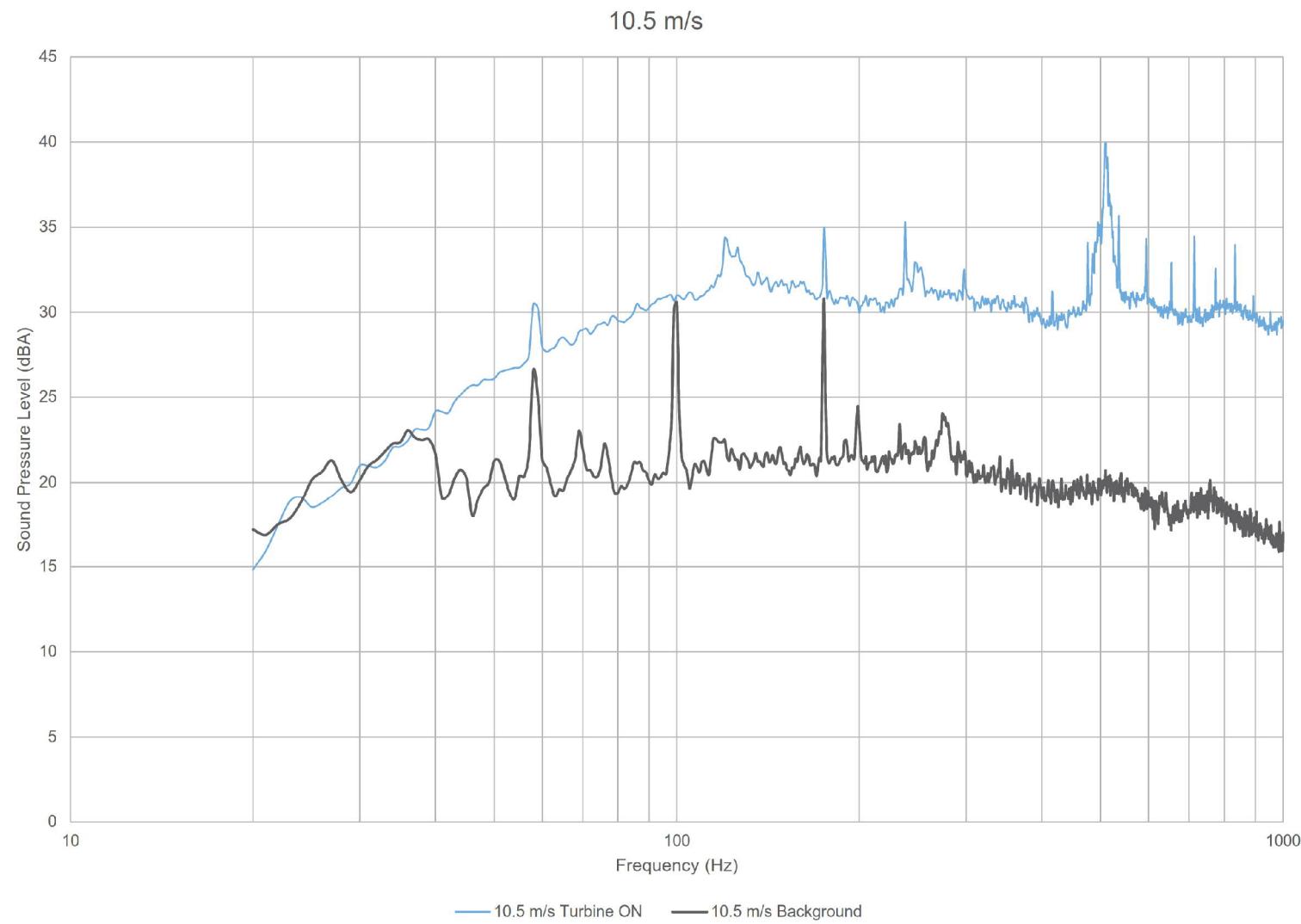


13259.00.T38.RP1
 Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Jan 05, 2018
 Revision: 1

Project Name
 Summerhaven Wind Energy Centre - Turbine T38 - IEC61400-11 Edition 3.0
Figure Title
 Plot of narrow band spectra – Turbine ON vs. Background at 9.5 m/s

Figure D.04





 aercoustics

13259.00.T38.RP1

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Jan 05, 2018

Revision: 1

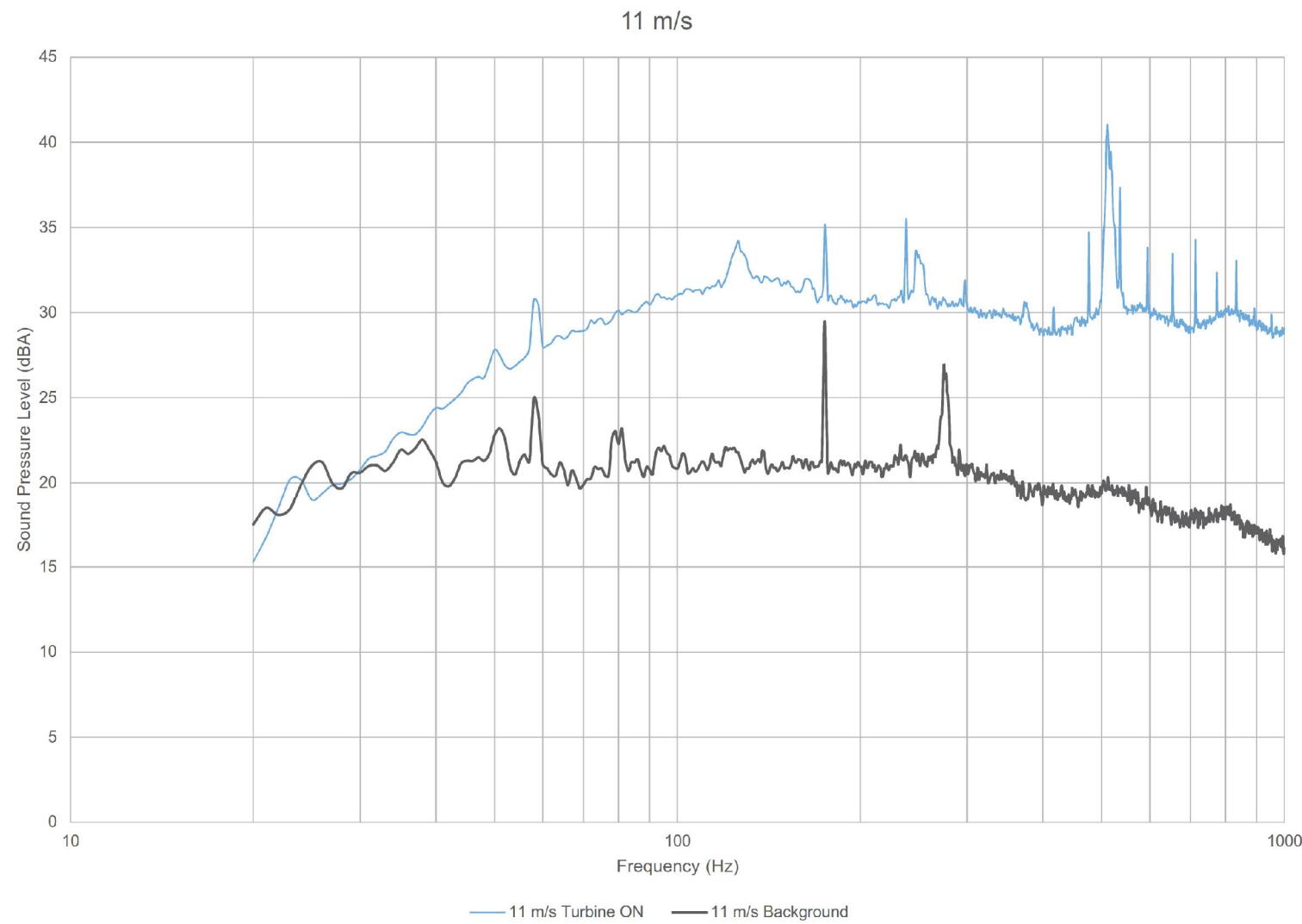
Project Name

Summerhaven Wind Energy Centre - Turbine T38 - IEC61400-11 Edition 3.0

Figure Title

Plot of narrow band spectra – Turbine ON vs. Background at 10.5 m/s

Figure D.06



13259.00.T38.RP1

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Jan 05, 2018

Revision: 1

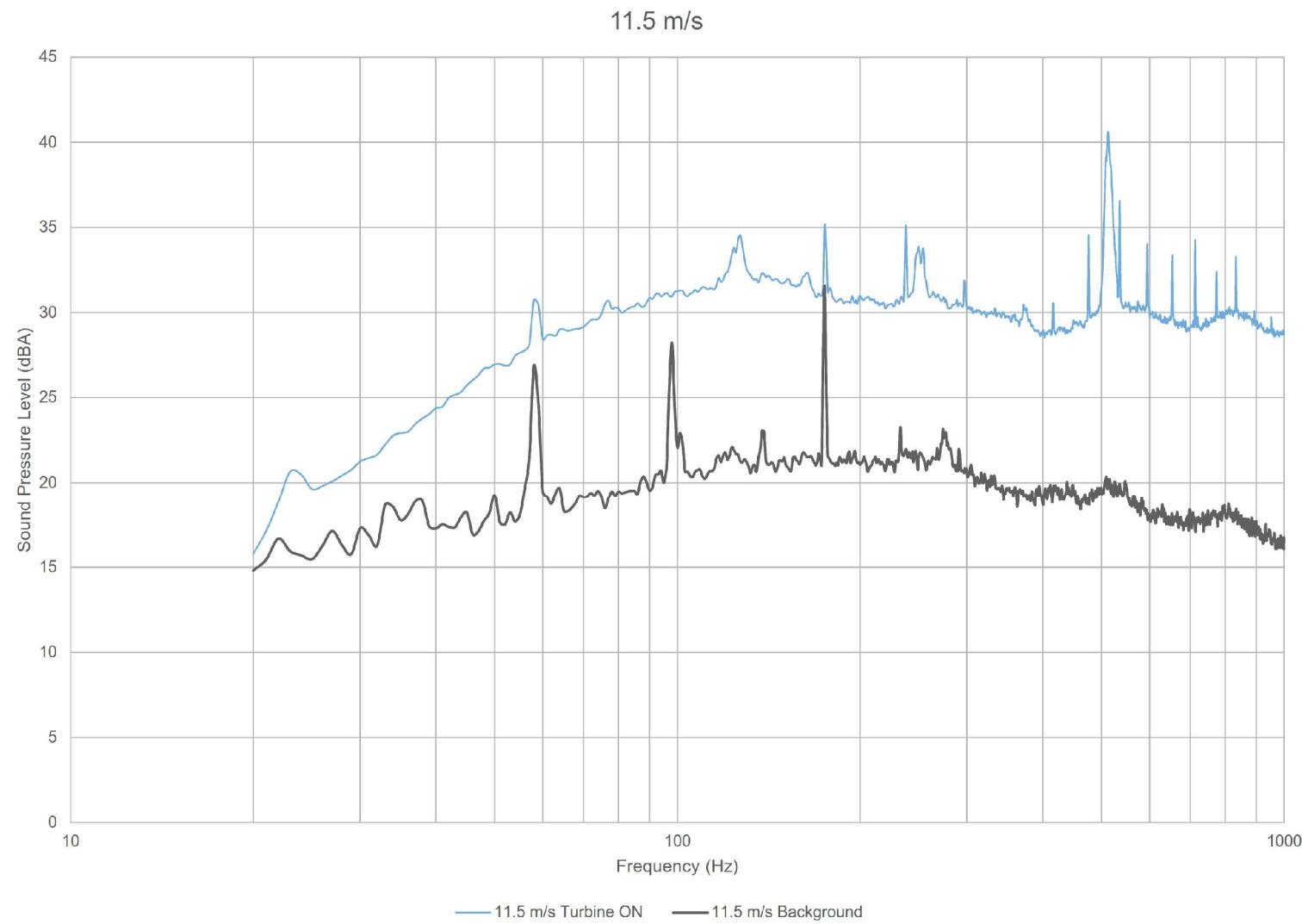
Project Name

Summerhaven Wind Energy Centre - Turbine T38 - IEC61400-11 Edition 3.0

Figure Title

Plot of narrow band spectra – Turbine ON vs. Background at 11 m/s

Figure D.07



13259.00.T38.RP1

Scale: NTS

Drawn by: AM

Reviewed by: PA

Date: Jan 05, 2018

Revision: 1

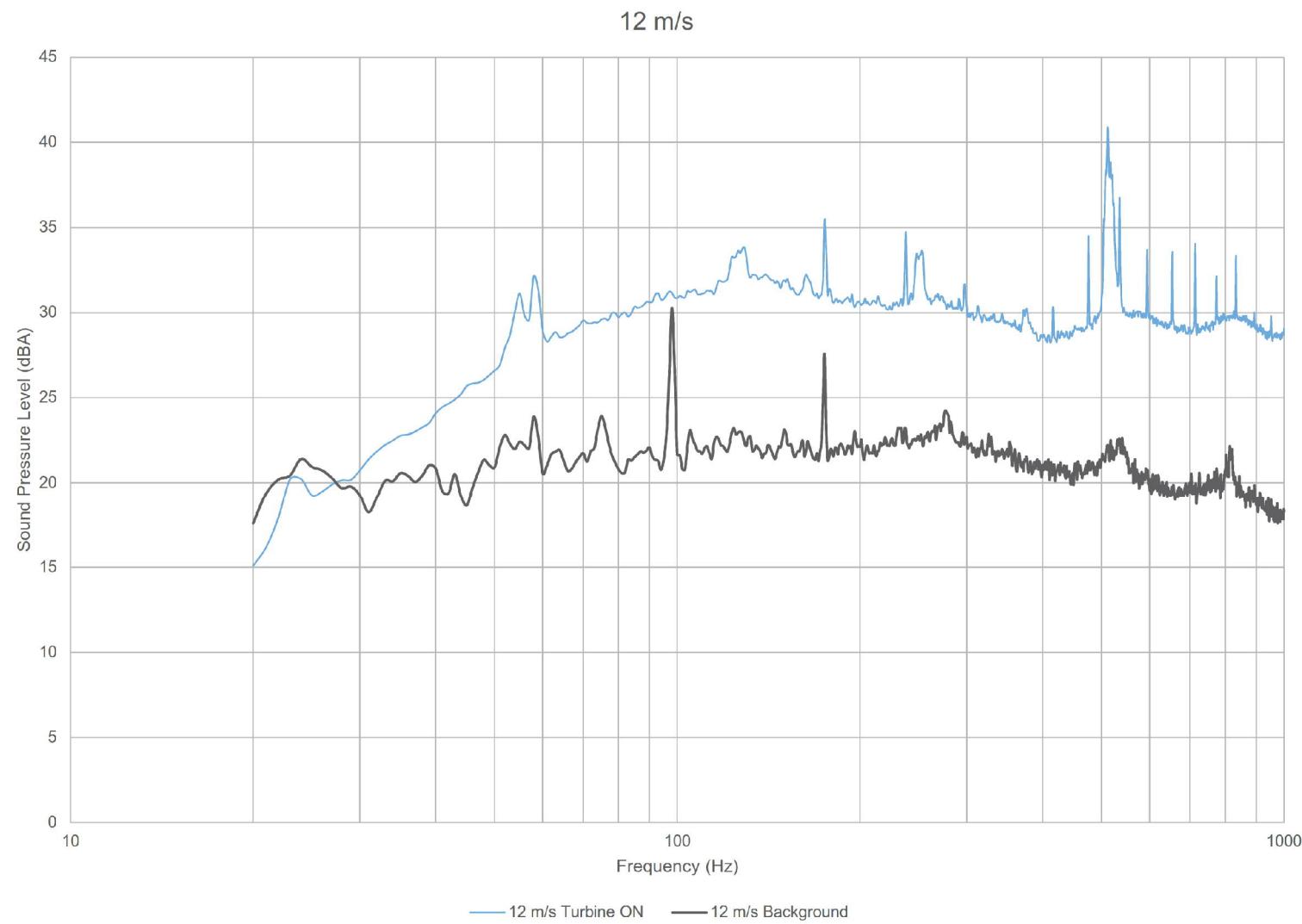
Project Name

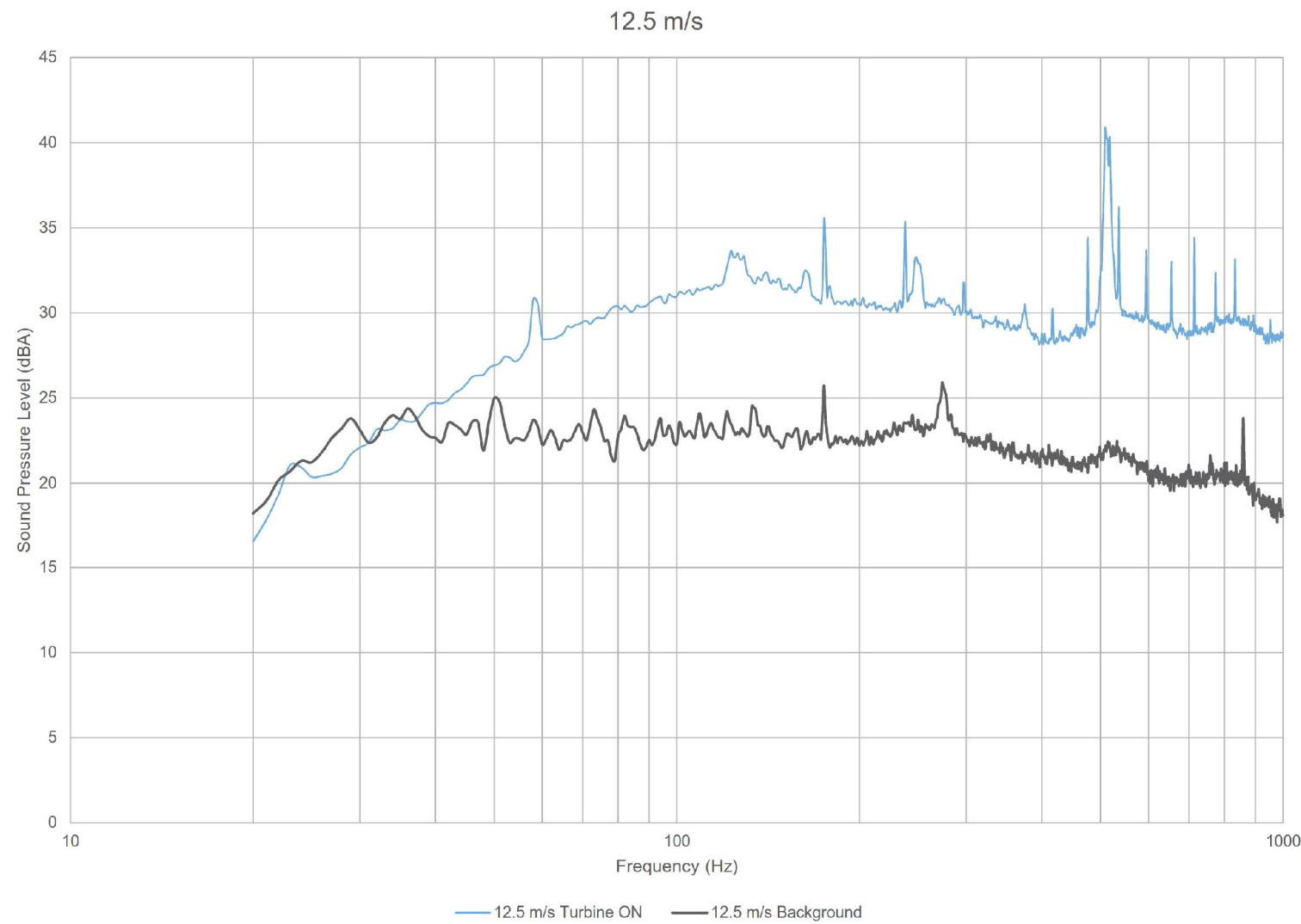
Summerhaven Wind Energy Centre - Turbine T38 - IEC61400-11 Edition 3.0

Figure Title

Plot of narrow band spectra – Turbine ON vs. Background at 11.5 m/s

Figure D.08





 aercoustics

13259.00.T38.RP1
 Scale: NTS
 Drawn by: AM
 Reviewed by: PA
 Date: Jan 05, 2018
 Revision: 1

Project Name
 Summerhaven Wind Energy Centre - Turbine T38 - IEC61400-11 Edition 3.0

Figure Title
 Plot of narrow band spectra – Turbine ON vs. Background at 12.5 m/s

Figure D.10

Table D.01 Tonality Assessment Table - 8.5 m/s

Project: Summerhaven Wind Energy Centre- Turbine T38 - IEC 61400-11 Measurement
Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
225	501			30.9	49.9	47.6	-2.2	-2.3	0.1
407	504			30.2	49.2	46.5	-2.6	-2.3	-0.3
71	506			31.2	50.1	47.3	-2.8	-2.3	-0.5
410	507			31.1	50.0	46.3	-3.7	-2.3	-1.4
137	507			29.7	48.7	45.7	-2.9	-2.3	-0.6
145	508			30.0	48.9	44.8	-4.1	-2.3	-1.8
420	508			31.3	50.3	44.5	-5.7	-2.3	-3.4
38	509			30.2	49.2	49.8	0.6	-2.3	2.9
474	509			32.2	51.2	46.9	-4.3	-2.3	-2.0
70	510			30.9	49.9	46.4	-3.5	-2.3	-1.2
579	511			33.0	52.0	40.6	-11.4	-2.3	-9.1
11	511			30.2	49.2	49.5	0.3	-2.3	2.6
136	514			30.8	49.8	47.3	-2.5	-2.3	-0.2
39	517			30.5	49.5	49.0	-0.5	-2.3	1.8
405	518			31.6	50.6	43.7	-6.8	-2.3	-4.5
126	529			31.1	50.1	38.1	-12.0	-2.3	-9.7
Average	511						-3.0	-2.3	-0.6

Table D.02 Tonality Assessment Table - 9 m/s

Project: Summerhaven Wind Energy Centre - Turbine T38 - IEC 61400-11 Measurement

Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
6	476			30.1	49.0	45.2	-3.8	-2.3	-1.5
732	484			30.3	49.2	43.1	-6.0	-2.3	-3.7
473	487			30.2	49.1	45.6	-3.4	-2.3	-1.1
132	487			30.3	49.2	45.8	-3.4	-2.3	-1.2
69	499			30.7	49.6	45.2	-4.4	-2.3	-2.1
393	502			31.3	50.3	45.4	-4.8	-2.3	-2.5
402	504			31.4	50.3	40.4	-9.9	-2.3	-7.6
449	504			30.3	49.2	49.2	-0.1	-2.3	2.2
578	505			31.9	50.9	43.6	-7.3	-2.3	-5.0
143	506			31.5	50.4	42.0	-8.3	-2.3	-6.0
10	506			30.0	48.9	49.8	0.9	-2.3	3.2
37	506			30.7	49.7	47.3	-2.4	-2.3	-0.1
403	507			31.1	50.1	46.3	-3.8	-2.3	-1.5
394	508			32.0	50.9	49.6	-1.3	-2.3	1.0
418	508			30.2	49.1	49.7	0.6	-2.3	2.9
581	508			32.4	51.3	50.0	-1.4	-2.3	0.9
73	508			31.2	50.2	52.1	1.9	-2.3	4.2
222	508			31.4	50.4	51.5	1.1	-2.3	3.4
476	509			31.8	50.8	47.4	-3.4	-2.3	-1.1
219	509			32.1	51.1	48.1	-2.9	-2.3	-0.6
144	510			30.4	49.4	47.3	-2.1	-2.3	0.2
40	511			30.6	49.5	48.5	-1.0	-2.3	1.3
408	511			31.2	50.2	44.5	-5.7	-2.3	-3.4
409	512			30.6	49.6	50.8	1.2	-2.3	3.5
135	513			31.0	49.9	42.8	-7.1	-2.3	-4.8
Average	504						-2.1	-2.3	0.2

Table D.03 Tonality Assessment Table - 9.5 m/s

Project: Summerhaven Wind Energy Centre - Turbine T38 - IEC 61400-11 Measurement

Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
24	483			30.7	49.6	46.7	-2.9	-2.3	-0.7
574	483			32.3	51.2	40.5	-10.7	-2.3	-8.4
99	487			31.4	50.3	49.5	-0.8	-2.3	1.5
27	487			31.6	50.5	48.2	-2.4	-2.3	-0.1
60	489			30.2	49.1	48.6	-0.5	-2.3	1.8
34	491			30.9	49.8	45.3	-4.5	-2.3	-2.2
554	493			31.8	50.7	47.4	-3.3	-2.3	-1.0
218	494			31.8	50.7	42.5	-8.2	-2.3	-5.9
390	497			30.9	49.8	45.2	-4.6	-2.3	-2.4
716	501			31.2	50.2	46.0	-4.1	-2.3	-1.8
567	505			32.0	51.0	48.7	-2.3	-2.3	0.1
556	505			32.6	51.5	47.8	-3.8	-2.3	-1.5
448	507			30.6	49.6	48.6	-0.9	-2.3	1.4
9	508			30.1	49.1	53.0	3.9	-2.3	6.2
557	508			32.5	51.4	50.5	-1.0	-2.3	1.3
140	509			31.0	50.0	49.5	-0.4	-2.3	1.9
391	509			32.1	51.0	46.1	-5.0	-2.3	-2.7
422	509			32.2	51.1	54.3	3.1	-2.3	5.4
735	510			31.5	50.5	51.6	1.1	-2.3	3.4
423	511			31.8	50.7	51.6	0.9	-2.3	3.2
134	511			30.9	49.8	49.5	-0.4	-2.3	1.9
84	511			31.0	50.0	47.0	-2.9	-2.3	-0.6
452	512			31.3	50.3	51.7	1.4	-2.3	3.7
417	512			31.1	50.0	49.0	-1.0	-2.3	1.3
Average	501						-1.0	-2.3	1.3

Table D.04 Tonality Assessment Table - 10 m/s

Project: Summerhaven Wind Energy Centre- Turbine T38 - IEC 61400-11 Measurement

Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
76	506			30.9	49.8	51.5	1.7	-2.3	4.0
413	508			29.5	48.4	51.0	2.6	-2.3	4.9
361	509			32.5	51.5	41.1	-10.4	-2.3	-8.1
85	510			30.6	49.6	49.1	-0.5	-2.3	1.8
396	510			32.3	51.3	46.6	-4.7	-2.3	-2.4
75	510			30.9	49.9	49.6	-0.2	-2.3	2.1
61	511			31.4	50.3	49.5	-0.8	-2.3	1.5
411	514			30.4	49.4	49.7	0.2	-2.3	2.6
123	514			31.8	50.7	51.6	0.9	-2.3	3.2
119	515			33.2	52.2	47.3	-4.9	-2.3	-2.6
86	515			31.1	50.1	51.4	1.3	-2.3	3.6
74	516			31.0	50.0	49.5	-0.5	-2.3	1.9
734	517			31.5	50.5	50.1	-0.4	-2.3	1.9
576	518			32.4	51.4	43.8	-7.6	-2.3	-5.3
477	519			32.0	51.0	47.3	-3.7	-2.3	-1.4
568	520			32.2	51.2	48.2	-3.0	-2.3	-0.7
582	522			32.9	51.9	47.1	-4.9	-2.3	-2.5
718	535			32.0	51.1	45.3	-5.7	-2.3	-3.4
Average	515						-1.1	-2.3	1.2

Table D.05 Tonality Assessment Table - 10.5 m/s

Project: Summerhaven Wind Energy Centre- Turbine T38 - IEC 61400-11 Measurement

Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
118	485			31.0	49.9	50.4	0.6	-2.3	2.9
68	494			30.1	49.0	46.8	-2.2	-2.3	0.1
441	500			30.8	49.8	47.9	-1.8	-2.3	0.5
296	504			32.4	51.3	47.5	-3.8	-2.3	-1.5
569	508			32.3	51.2	47.9	-3.4	-2.3	-1.1
719	508			30.7	49.7	48.7	-0.9	-2.3	1.4
180	508			32.5	51.4	45.7	-5.7	-2.3	-3.4
94	508			30.7	49.6	49.2	-0.5	-2.3	1.8
515	509			31.1	50.1	50.8	0.8	-2.3	3.1
560	510			32.2	51.1	48.0	-3.1	-2.3	-0.8
120	510			30.4	49.4	51.5	2.1	-2.3	4.4
720	513			30.6	49.6	52.6	3.0	-2.3	5.3
721	514			31.5	50.5	47.3	-3.2	-2.3	-0.9
722	514			32.3	51.3	46.3	-4.9	-2.3	-2.6
Average	506						-0.9	-2.3	1.4

Table D.06 Tonality Assessment Table - 11 m/s

Project: Summerhaven Wind Energy Centre - Turbine T38 - IEC 61400-11 Measurement

Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
430	503			30.1	49.1	49.1	0.0	-2.3	2.3
573	504			31.1	50.0	52.6	2.6	-2.3	4.9
605	506			30.7	49.7	48.4	-1.3	-2.3	1.0
59	507			29.8	48.8	50.7	2.0	-2.3	4.3
657	509			32.1	51.0	50.4	-0.6	-2.3	1.7
22	509			28.5	47.4	53.8	6.4	-2.3	8.7
49	509			30.8	49.8	49.5	-0.3	-2.3	2.1
117	509			29.8	48.8	46.8	-2.0	-2.3	0.3
607	510			30.7	49.7	52.7	3.0	-2.3	5.4
67	511			30.3	49.3	51.3	2.0	-2.3	4.3
464	511			29.8	48.8	49.4	0.6	-2.3	2.9
468	511			30.2	49.1	49.2	0.1	-2.3	2.4
442	511			31.5	50.5	48.9	-1.6	-2.3	0.7
384	511			31.4	50.4	52.1	1.7	-2.3	4.0
95	511			30.6	49.6	50.7	1.1	-2.3	3.4
360	511			31.7	50.7	53.1	2.4	-2.3	4.8
644	512			30.8	49.8	51.0	1.2	-2.3	3.5
611	512			30.4	49.4	51.8	2.4	-2.3	4.7
178	513			31.8	50.8	49.6	-1.1	-2.3	1.2
98	513			31.0	49.9	49.0	-0.9	-2.3	1.4
51	513			29.3	48.3	49.0	0.7	-2.3	3.0
553	513			31.6	50.5	48.6	-1.9	-2.3	0.4
552	513			31.5	50.5	50.1	-0.4	-2.3	1.9
161	514			30.1	49.1	49.0	-0.1	-2.3	2.2
52	515			29.1	48.1	50.1	2.0	-2.3	4.3
115	517			30.1	49.0	50.5	1.4	-2.3	3.8
21	517			30.1	49.0	51.2	2.2	-2.3	4.5
29	517			29.2	48.2	48.5	0.4	-2.3	2.7
637	518			30.3	49.3	47.3	-2.0	-2.3	0.4
416	518			30.4	49.4	48.8	-0.6	-2.3	1.8
106	518			28.8	47.8	48.0	0.2	-2.3	2.5
606	518			30.6	49.6	49.5	-0.1	-2.3	2.2
20	518			30.9	49.9	46.9	-3.0	-2.3	-0.7
114	518			30.4	49.4	48.4	-1.0	-2.3	1.3
3	519			29.0	48.0	49.3	1.3	-2.3	3.6
478	520			29.8	48.8	46.3	-2.5	-2.3	-0.2
677	520			31.8	50.8	48.5	-2.3	-2.3	0.0
102	521			28.7	47.7	46.7	-1.0	-2.3	1.3
454	523			30.3	49.3	43.7	-5.6	-2.3	-3.3
495	524			30.1	49.1	47.7	-1.4	-2.3	1.0
558	525			32.3	51.3	49.2	-2.1	-2.3	0.3
176	526			32.9	51.9	41.1	-10.7	-2.3	-8.4
141	528			31.3	50.3	45.8	-4.5	-2.3	-2.2
Average	515						0.4	-2.3	2.7

Table D.07 Tonality Assessment Table - 11.5 m/s

Project: Summerhaven Wind Energy Centre- Turbine T38 - IEC 61400-11 Measurement

Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
707	522			30.8	49.7	47.4	-2.3	-2.3	0.0
96	523			31.1	50.1	49.4	-0.7	-2.3	1.6
50	523			29.9	48.9	44.7	-4.2	-2.3	-1.9
17	524			31.1	50.1	48.9	-1.2	-2.3	1.1
101	525			30.7	49.7	46.7	-3.0	-2.3	-0.6
41	527			30.2	49.2	46.7	-2.4	-2.3	-0.1
471	527			29.0	48.0	47.5	-0.5	-2.3	1.9
465	527			30.2	49.2	49.2	0.0	-2.3	2.3
Average	515						0.1	-2.3	2.4

Table D.08 Tonality Assessment Table - 12 m/s

Project: Summerhaven Wind Energy Centre - Turbine T38 - IEC 61400-11 Measurement

Report ID: 13259.00.T38.RP1

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Created on: 1/5/2018

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
91	504			28.6	47.5	47.1	-0.4	-2.3	1.9
324	505			30.5	49.4	50.0	0.6	-2.3	2.9
536	506			29.6	48.5	49.6	1.1	-2.3	3.4
193	508			29.8	48.7	49.9	1.2	-2.3	3.5
149	508			29.2	48.1	51.1	3.0	-2.3	5.3
46	508			28.9	47.8	47.9	0.1	-2.3	2.4
429	508			30.8	49.7	52.7	3.0	-2.3	5.3
610	508			30.4	49.3	50.5	1.2	-2.3	3.5
648	508			30.3	49.3	53.1	3.8	-2.3	6.1
462	510			31.0	50.0	45.4	-4.5	-2.3	-2.2
113	510			30.4	49.3	50.2	0.9	-2.3	3.2
467	510			29.2	48.2	49.8	1.7	-2.3	4.0
713	510			31.3	50.2	50.7	0.5	-2.3	2.8
4	512			29.0	47.9	50.3	2.3	-2.3	4.7
58	512			28.6	47.5	49.3	1.8	-2.3	4.1
267	512			31.4	50.4	50.9	0.5	-2.3	2.8
726	512			30.5	49.5	45.5	-4.0	-2.3	-1.7
378	512			30.3	49.2	52.7	3.5	-2.3	5.8
160	512			29.3	48.3	48.2	-0.1	-2.3	2.2
382	512			29.5	48.4	50.7	2.3	-2.3	4.6
660	512			30.1	49.1	48.7	-0.3	-2.3	2.0
527	512			30.0	49.0	47.5	-1.5	-2.3	0.8
130	513			30.1	49.0	50.9	1.9	-2.3	4.2
739	513			29.5	48.5	51.4	2.9	-2.3	5.2
741	513			29.7	48.7	50.3	1.6	-2.3	3.9
414	513			29.8	48.7	50.5	1.8	-2.3	4.1
737	514			30.8	49.8	46.8	-2.9	-2.3	-0.6
731	514			31.2	50.2	48.4	-1.9	-2.3	0.5
53	515			28.7	47.6	48.5	0.9	-2.3	3.2
659	515			30.1	49.1	51.0	1.9	-2.3	4.2
729	516			29.7	48.7	44.3	-4.4	-2.3	-2.1
590	516			32.0	51.0	42.9	-8.1	-2.3	-5.7
626	517			30.6	49.6	49.5	-0.1	-2.3	2.2
447	517			30.8	49.8	47.5	-2.2	-2.3	0.1
608	518			30.7	49.7	50.4	0.6	-2.3	3.0
463	518			29.6	48.6	51.0	2.4	-2.3	4.8
399	518			29.6	48.6	47.5	-1.1	-2.3	1.2
592	518			30.6	49.5	47.1	-2.5	-2.3	-0.2
184	518			30.4	49.3	48.8	-0.6	-2.3	1.8
715	519			31.8	50.8	50.1	-0.6	-2.3	1.7
723	519			29.6	48.6	46.2	-2.4	-2.3	0.0
658	519			31.1	50.1	46.7	-3.4	-2.3	-1.1
480	520			29.4	48.4	47.6	-0.8	-2.3	1.5
584	521			31.3	50.3	46.5	-3.8	-2.3	-1.4
309	521			31.0	50.0	48.3	-1.6	-2.3	0.7
431	521			31.0	50.0	49.6	-0.4	-2.3	1.9
562	521			30.9	49.9	50.5	0.6	-2.3	2.9
128	522			31.2	50.2	49.9	-0.3	-2.3	2.0
683	522			30.5	49.5	49.1	-0.4	-2.3	1.9
129	524			30.0	49.0	48.4	-0.6	-2.3	1.7
436	524			29.0	48.0	50.4	2.4	-2.3	4.7
415	525			30.4	49.4	46.7	-2.7	-2.3	-0.4
621	526			31.7	50.7	51.8	1.1	-2.3	3.4
181	526			32.1	51.1	38.2	-12.9	-2.3	-10.6
427	528			30.8	49.8	46.9	2.8	-2.3	-0.5
Average	515						0.3	-2.3	2.6

Table D.09 Tonality Assessment Table - 12.5 m/s

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Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
313	502			31.4	50.3	47.0	-3.4	-2.3	-1.1
320	504			30.9	49.9	49.0	-0.9	-2.3	1.4
472	504			30.0	48.9	50.2	1.3	-2.3	3.6
191	506			32.1	51.0	49.4	-1.6	-2.3	0.7
266	507			31.2	50.1	48.0	-2.1	-2.3	0.2
529	507			29.8	48.7	52.5	3.8	-2.3	6.1
357	507			29.1	48.1	49.1	1.1	-2.3	3.4
376	508			29.6	48.5	52.5	4.0	-2.3	6.3
566	508			31.2	50.2	52.7	2.6	-2.3	4.9
672	508			30.5	49.4	50.7	1.2	-2.3	3.5
434	509			28.7	47.7	50.5	2.9	-2.3	5.2
509	509			30.6	49.5	51.6	2.1	-2.3	4.4
189	509			30.9	49.8	51.2	1.4	-2.3	3.7
23	509			29.5	48.4	49.8	1.4	-2.3	3.7
80	510			28.2	47.1	50.2	3.1	-2.3	5.4
712	510			30.9	49.9	47.6	-2.3	-2.3	0.0
679	510			32.6	51.5	46.9	-4.6	-2.3	-2.3
479	511			29.4	48.4	48.8	0.4	-2.3	2.7
645	511			30.8	49.8	51.3	1.5	-2.3	3.8
572	511			30.5	49.5	51.2	1.7	-2.3	4.0
110	511			29.1	48.0	50.5	2.5	-2.3	4.8
669	512			31.8	50.8	45.7	-5.1	-2.3	-2.8
381	512			29.1	48.1	50.0	1.9	-2.3	4.2
268	512			30.1	49.1	47.4	-1.7	-2.3	0.6
273	513			30.5	49.4	48.6	-0.9	-2.3	1.5
401	513			30.3	49.3	49.9	0.6	-2.3	2.9
299	513			31.5	50.5	41.6	-8.9	-2.3	-6.6
542	513			29.3	48.3	51.2	3.0	-2.3	5.3
638	513			30.2	49.2	48.8	-0.4	-2.3	1.9
103	513			28.2	47.2	48.3	1.1	-2.3	3.4
505	514			30.0	49.0	51.1	2.1	-2.3	4.4
633	514			30.8	49.7	50.6	0.8	-2.3	3.1
738	514			29.3	48.2	47.8	-0.4	-2.3	1.9
358	514			29.9	48.8	48.8	0.0	-2.3	2.3
109	515			27.9	46.9	50.8	3.9	-2.3	6.2
730	515			30.4	49.3	50.4	1.1	-2.3	3.4
162	517			30.5	49.4	51.2	1.8	-2.3	4.1
492	517			29.4	48.4	50.7	2.3	-2.3	4.6
304	517			31.2	50.2	49.8	-0.3	-2.3	2.0
30	518			29.0	48.0	49.4	1.4	-2.3	3.7
64	518			28.6	47.6	50.7	3.1	-2.3	5.5
711	518			30.2	49.2	49.8	0.7	-2.3	3.0
675	518			30.9	49.9	52.0	2.2	-2.3	4.5
79	518			28.2	47.2	48.2	1.0	-2.3	3.3
599	519			31.1	50.1	47.4	-2.7	-2.3	-0.3
528	520			29.6	48.6	47.1	-1.5	-2.3	0.8
667	522			30.7	49.7	46.4	-3.3	-2.3	-1.0
634	523			30.5	49.5	48.1	-1.5	-2.3	0.9
545	524			29.8	48.8	51.4	2.6	-2.3	4.9
744	526			30.2	49.2	47.8	-1.4	-2.3	0.9
25	527			31.3	50.3	47.8	-2.5	-2.3	-0.2
Average	513						0.9	-2.3	3.2

Appendix E Measurement Data

End of Report
