

NextEra Energy Canada, ULC.

Bluewater Wind Energy Centre – Noise Assessment Report

Prepared by:

AECOM

5600 Cancross Court, Suite A
Mississauga, ON, Canada L5R 3E9
www.aecom.com

905.501.0641 tel
905.501.0181 fax

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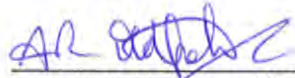
AECOM Signatures

Report Prepared By:



Alex Dundon, P.Eng., INCE, MIEAust
Acoustic Engineer

Report Reviewed By:



Alan Oldfield, P.Eng., MEng, CEng(UK)
Acoustic Engineer

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1. Introduction

Varna Wind, Inc., a wholly owned subsidiary of NextEra Energy Canada, ULC (NextEra) is proposing to construct a wind energy centre project in the Municipalities of Bluewater and Huron East in Huron County, Ontario. The project will be referred to as the Bluewater Wind Energy Centre (the “Project”) and will be located on private lands east of Highway 21 in the vicinity of the shoreline of Lake Huron.

This report has been prepared in accordance with the Ontario Ministry of the Environment (MOE) guideline “Noise Guidelines for Wind Farms – Interpretation for Applying MOE NPC Publications to Wind Power Generation Facilities” (October 2008). This report will form part of the Renewable Energy Approval (REA) application for the Project as required under Ontario Regulation 359/09.

2. Project Layout

Approval is being sought for forty (40) wind turbine locations, with each turbine rated at 1.6 Megawatts maximum generation capacity. However, only approximately thirty-seven (37) of the wind turbines will ultimately be constructed in order to achieve the Project nameplate generation target of up to 60 Megawatts. All of the wind turbines will feed into a centrally located transformer substation.

The proposed Project is located in Huron County, within the Municipalities of Bluewater and Huron East. The Project Study Area consists of the areas being studied for the wind farm components (Wind Energy Centre Study Area), as well as for the interconnection route (i.e., the area being studied for transmission lines to connect the Project to the electrical grid) (Transmission Line Study Area). The Wind Energy Centre Study Area is generally bounded by Blackbush Line/Bronson Line to the west, Mill Road to the north, Concession 5 Road to the east, and Danceland Road/Staffa Road to the south, in the Municipality of Bluewater. The Transmission Line Study Area is located to the east of the Wind Energy Centre Study Area, and is generally bounded by Concession 5 Road to the west, Mill Road to the north, Huron Road and Perth 183 Road to the east, and Staffa Road to the south, extending into the Municipality of Huron East.

The location of the Project Study Area was defined early in the planning process for the proposed wind energy facility, based on the availability of wind resources, approximate area required for the proposed project, and availability of existing infrastructure for connection to the electrical grid. The Project Study Area was used to facilitate information collection.

A figure showing the project location, wind turbine layout and transformer location is provided in Appendix A.

3. Noise Assessment Guideline

Part V.0.1 of the Ontario Environmental Protection Act R.S.O. 1990 (EPA) addresses the approvals process required for renewable energy projects and Ontario Regulation 359/09 outlines the specific requirements for obtaining a Renewable Energy Approval (REA) from the MOE.

As required by O.Reg. 359/09, noise from wind farm projects requiring approval within Ontario are assessed using the MOE guideline: “Noise Guidelines for Wind Farms – Interpretation for Applying MOE NPC Publications to Wind Power Generation Facilities” (PIBS 4709e, October 2008). This guideline sets the definitions, assessment procedures and noise level limits for noise assessments of wind farm projects.

The project area is best defined as Class 3 rural, as per MOE Publication 4709e. A Class 3 Area is defined as “a rural area with an acoustical environment that is dominated by natural sounds having little or no road traffic, such as the following: a small community with less than 1000 population; agricultural area; a rural recreational area such as a cottage or a resort area; or a wilderness area.” The MOE noise level limits, at integer wind speeds, for points of reception in Class 3 areas are summarized in Table 1 below.

Table 1. Noise Level Limits for Wind Turbines

Point of Reception Classifications	1-hr L_{EQ} Sound Level Limit (dBA) at 10m height Wind Speeds (m/s)				
	Less than or equal to 6 m/s	7 m/s	8 m/s	9 m/s	Greater than or equal to 10 m/s
Class 1 & 2 Areas	45.0	45.0	45.0	49.0	51.0
Class 3 Areas	40.0	43.0	45.0	49.0	51.0

4. Noise Sources

The wind turbine technology proposed for this Project is the GE 1.6-100 Wind Turbine with Low-Noise Trailing Edges (LNTE). The turbines have a 100 metre rotor diameter with a swept area of 7,854 m²; each blade is connected to the main shaft via the hub. The turbine is mounted on an 80 m tubular steel tower which contains an internal ladder provided for maintenance access. Each turbine will be constructed on a foundation that is approximately 400 m². The GE 1.6-100 LNTE has an electrical generation rating of 1.6 Megawatts. Manufacturers' noise data for the GE 1.6-100 LNTE are summarized in Table 3 of Section 9. The noise datasheets provided have been prepared and reported in accordance with IEC 61400-11 (equivalent to CAN/CSA-C61400-11). The calculations used to adjust for site specific wind shear are also presented in Appendix B.

The electricity generated by each wind turbine will be collected at a central transformer substation. The performance specification of the transformer will require that the noise emissions be measured in accordance with ANSI/IEEE C57.12.90 at the highest (MVA) rating with all fans in operation and at the tap position that creates the highest current. The performance specification will require that the average sound pressure level measured in accordance with ANSI/IEEE C57.12.90 shall not exceed 77 dBA over the measurement surface (as defined in the ANSI/IEEE standard). An estimate of the noise emissions expected from the transformer is provided in Table 4. Appendix B includes a detailed calculation to support the transformer emission estimate. Note that a 5dB penalty has been added to the transformer emission level in the noise prediction modelling as per the requirements of PIBS 4709e.

The MOE requires that the cumulative noise impact of existing or proposed¹ wind farms also be included in the noise impact analysis. To that end all existing or proposed wind turbines within 5 kilometres of the Project were included in the noise impact analysis.

Table 5 of Section 9 provides the coordinates of all noise sources considered in the noise impact analysis and assessment.

5. Points of Reception

The Noise Impact Summary Table, provided in Appendix C, lists all of the points of reception within 2000 metres of the Project turbines and the associated coordinates as per Section 6.1 d) of the MOE noise guideline (PIBS 4709e). The points of reception have been classified into four (4) different categories which are outlined in Table 2, below.

¹ Based on MOE guidelines, proposed projects which have not yet published a site plan have not been accounted for in the noise impact analysis.

Table 2. Point of Reception Classifications

Class	Description	Remarks
NP	Non-participating	MOE Limits Apply
PR	Participating	MOE Limits Do Not Apply
VNP	Vacant Lot Non-participating	MOE Limits Apply
VPR	Vacant Lot Participating	MOE Limits Do Not Apply

The classifications NP and VNP are both non-participating and are subject to the noise level limits outlined in the MOE noise guideline (PIBS 4709e, see Table 1).

The classifications PR and VPR are both participating and are not subject to the noise level limits outlined in the MOE noise guideline. Participating points of reception are associated with the wind farm development via a legal agreement with the owner of the subject property, to allow the installation and operation of wind turbines or related equipment.

6. Detailed Noise Impact Assessment

The noise impact analysis for the Project was completed using the Cadna/A environmental noise modelling software. The noise modelling was conducted in accordance with the international standard ISO 9613-2. The noise predictions were calculated using downwind propagation from each source to each point of reception. This method produces a theoretical worst case prediction at each point of reception. The noise impact calculations were completed using octave band spectral values in the range of 63 to 8000Hz for each integer 10 metre height wind speed from 6 to 10m/s.

The noise model was configured to calculate the resultant noise impact at each point of reception within 1500 metres of the Project turbines as per Sections 6.3 and 6.4.1 of the MOE noise guideline (PIBS 4709e). The contribution of each noise source located within 5000 metres from each point of reception was included in the noise impact calculation according to Section 6.4.9 of PIBS 4709e. The air attenuation and ground attenuation calculation within the model were configured according to Section 6.4.10 of PIBS 4709e.

The noise impact at each point of reception, for each integer 10 metre height wind speed from 6 to 10m/s, is presented in The Noise Impact Summary Table (Appendix C). All of the noise predictions were completed in accordance with the detailed requirements of the MOE noise guideline (PIBS 4709e).

7. Results and Compliance

The results of the noise modelling in The Noise Impact Summary Table (Appendix C) show that the Project is predicted to operate in compliance with the MOE noise level limits at all points of reception within 1500 metres of the Project turbines. Appendix D includes noise contour maps for each integer 10 metre height wind speed from 6 to 10m/s and a sample calculation is provided in Appendix E.

Therefore, all of the non-participating (NP) and vacant lot non-participating (VNP) points of reception assessed can comply with the MOE sound level limits for Wind Turbines in Class 3 areas.

8. References

The following references were used in the preparation of this report:

PIBS 4709e, “Noise Guidelines for Wind Farms – Interpretation for Applying MOE NPC Publications to Wind Power Generation Facilities”, Ontario Ministry of the Environment, Queens Printer for Ontario, October 2008.

IEC 61400-11, “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”, International Electrotechnical Commission, 2006.

ANSI/IEEE C57.12.90, “Standard Test Code for Liquid-Immersed Distribution, Power, and Regulating Transformers”, Institute of Electrical and Electronics Engineers, Inc.

9. Summary Tables

Table 3. Wind Turbine Acoustic Emission Summary Tables

Table 3A. General Electric Model 1.6-100 LNTE

Associated Project: Bluewater Wind Energy Centre											
Make: General Electric											
Model: GE 1.6-100 LNTE											
Electrical Rating: 1.6 Megawatts											
Hub Height (m): 80 metres											
Wind Shear Coefficient: 0.26											
Source of Data: Provided by General Electric											
		Octave Band Sound Power Level (dBA)									
		Manufacturer's Emission Levels					Adjusted Emission Levels				
10m Height Wind Speed (m/s)		6	7	8	9	10	6	7	8	9	10
Frequency (Hz)	63	80.3	84.0	84.1	84.1	84.0	84.0	84.1	84.0	84.0	84.0
	125	88.4	91.6	91.8	91.8	91.7	91.6	91.8	91.7	91.7	91.7
	250	94.7	95.4	95.3	95.4	95.5	95.4	95.4	95.5	95.5	95.5
	500	95.5	97.1	96.6	96.7	97.0	97.1	96.7	97.0	97.0	97.0
	1000	91.8	97.1	97.5	97.6	97.8	97.1	97.6	97.8	97.8	97.8
	2000	92.4	95.7	95.7	95.5	95.1	95.7	95.5	95.1	95.1	95.1
	4000	88.9	89.7	89.1	88.4	87.9	89.7	88.4	87.9	87.9	87.9
	8000	70.3	70.4	70.6	69.4	69.1	70.4	69.4	69.1	69.1	69.1
Overall A-weighted		100.5	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0

Table 3B. ENERCON Model E-48

Associated Project: Zurich Wind Project											
Make: ENERCON											
Model: E-48											
Electrical Rating: 800 Kilowatts											
Hub Height (m): 76 metres											
Wind Shear Coefficient: 0.26											
Source of Data: Provided by ENERCON											
		Octave Band Sound Power Level (dBA)									
		Manufacturer's Emission Levels					Adjusted Emission Levels				
10 metre Height Wind Speed (m/s)		6	7	8	9	10	6	7	8	9	10
Frequency (Hz)	63	79.5	81.6	79.6	79.8	78.6	79.6	79.8	78.6	78.6	78.6
	125	83.6	86.3	86.0	87.3	84.4	86.0	87.3	84.4	84.4	84.4
	250	90.5	93.8	95.1	96.1	93.3	95.1	96.1	93.3	93.3	93.3
	500	92.8	95.7	97.1	97.5	96.8	97.1	97.5	96.8	96.8	96.8
	1000	92.6	94.1	95.5	95.1	97.9	95.5	95.1	97.9	97.9	97.9
	2000	87.4	89.0	89.1	90.0	92.7	89.1	90.0	92.7	92.7	92.7
	4000	83.6	86.1	85.8	88.8	87.6	85.8	88.8	87.6	87.6	87.6
	8000	80.2	83.6	83.6	87.1	84.6	83.6	87.1	84.6	84.6	84.6
Overall A-weighted		97.8	100.3	101.4	102.0	102.1	101.4	102.0	102.1	102.1	102.1

Table 4. Transformer Acoustic Emission Summary

Octave Band Centre Frequency (Hz)	31.5	63	125	250	500	1000	2000	4000	8000	Overall
Transformer Sound Power (dBA)	57.0	76.2	88.3	90.8	96.2	93.4	89.6	84.4	75.3	99.8
Tonal Penalty (dB)	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Resultant Transformer Sound Power (dBA)	62.0	81.2	93.3	95.8	101.2	98.4	94.6	89.4	80.3	104.8

Table 5. Project Wind Turbine and Transformer Locations

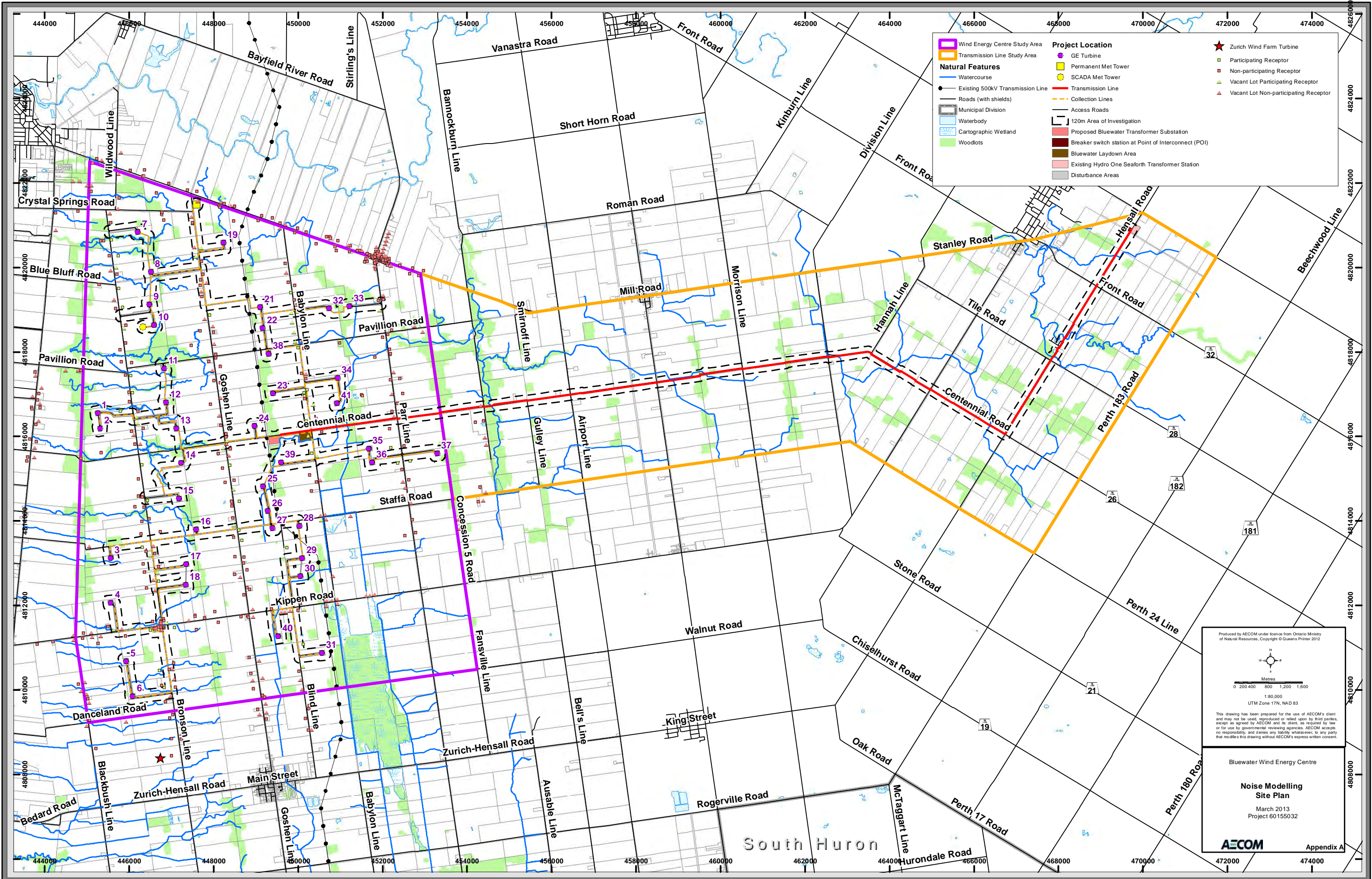
Identifier	Project	Equipment Make & Model	UTM Coordinates (NAD83 Zone 17N)		Remarks
			Easting	Northing	
B_Trans	Bluewater	-	449415	4815904	Transformer
B_WTG01	Bluewater	GE 1.6 – 100 LNTE	445260	4816548	-
B_WTG02	Bluewater	GE 1.6 – 100 LNTE	445320	4816183	-
B_WTG03	Bluewater	GE 1.6 – 100 LNTE	445565	4813118	-
B_WTG04	Bluewater	GE 1.6 – 100 LNTE	445568	4812063	-
B_WTG05	Bluewater	GE 1.6 – 100 LNTE	445933	4810683	-
B_WTG06	Bluewater	GE 1.6 – 100 LNTE	446088	4809847	-
B_WTG07	Bluewater	GE 1.6 – 100 LNTE	446207	4820836	-
B_WTG08	Bluewater	GE 1.6 – 100 LNTE	446521	4819890	-
B_WTG09	Bluewater	GE 1.6 – 100 LNTE	446485	4819125	-
B_WTG10	Bluewater	GE 1.6 – 100 LNTE	446595	4818636	-
B_WTG11	Bluewater	GE 1.6 – 100 LNTE	446832	4817609	-
B_WTG12	Bluewater	GE 1.6 – 100 LNTE	446877	4816800	-
B_WTG13	Bluewater	GE 1.6 – 100 LNTE	447116	4816186	-
B_WTG14	Bluewater	GE 1.6 – 100 LNTE	447232	4815368	-
B_WTG15	Bluewater	GE 1.6 – 100 LNTE	447186	4814525	-
B_WTG16	Bluewater	GE 1.6 – 100 LNTE	447590	4813794	-
B_WTG17	Bluewater	GE 1.6 – 100 LNTE	447358	4812978	-
B_WTG18	Bluewater	GE 1.6 – 100 LNTE	447341	4812484	-
B_WTG19	Bluewater	GE 1.6 – 100 LNTE	448234	4820588	-
B_WTG21	Bluewater	GE 1.6 – 100 LNTE	449105	4819060	-
B_WTG22	Bluewater	GE 1.6 – 100 LNTE	449166	4818561	-
B_WTG23	Bluewater	GE 1.6 – 100 LNTE	449406	4817022	-
B_WTG24	Bluewater	GE 1.6 – 100 LNTE	448974	4816250	-
B_WTG25	Bluewater	GE 1.6 – 100 LNTE	449175	4814818	-
B_WTG26	Bluewater	GE 1.6 – 100 LNTE	449284	4814234	-
B_WTG27	Bluewater	GE 1.6 – 100 LNTE	449400	4813830	-
B_WTG28	Bluewater	GE 1.6 – 100 LNTE	450031	4813877	-
B_WTG29	Bluewater	GE 1.6 – 100 LNTE	450097	4813116	-
B_WTG30	Bluewater	GE 1.6 – 100 LNTE	450058	4812694	-
B_WTG31	Bluewater	GE 1.6 – 100 LNTE	450567	4810875	-
B_WTG32	Bluewater	GE 1.6 – 100 LNTE	450732	4819033	-
B_WTG33	Bluewater	GE 1.6 – 100 LNTE	451219	4819080	-
B_WTG34	Bluewater	GE 1.6 – 100 LNTE	450937	4817380	-

Identifier	Project	Equipment Make & Model	UTM Coordinates (NAD83 Zone 17N)		Remarks
			Easting	Northing	
B_WTG35	Bluewater	GE 1.6 – 100 LNTE	451669	4815710	-
B_WTG36	Bluewater	GE 1.6 – 100 LNTE	451756	4815381	-
B_WTG37	Bluewater	GE 1.6 – 100 LNTE	453294	4815596	-
B_WTG38	Bluewater	GE 1.6 – 100 LNTE	449306	4817953	-
B_WTG39	Bluewater	GE 1.6 – 100 LNTE	449597	4815379	-
B_WTG40	Bluewater	GE 1.6 – 100 LNTE	449532	4811269	-
B_WTG41	Bluewater	GE 1.6 – 100 LNTE	450920	4816780	-

Table 6. Non-Project Wind Turbine and Transformer Locations

Identifier	Project	Equipment Make & Model	UTM Coordinates (NAD83 Zone 17N)		Remarks
			Easting	Northing	
Z_WTG01	Zurich	E-48	446741	4808398	-

Appendix A: Site Plan



Project Location	
	Wind Energy Centre Study Area
	Transmission Line Study Area
	Watercourse
	Existing 500kV Transmission Line
	Roads (with shields)
	Municipal Division
	Waterbody
	Cartographic Wetland
	Woodlots
	GE Turbine
	Permanent Met Tower
	SCADA Met Tower
	Transmission Line
	Collection Lines
	Access Roads
	120m Area of Investigation
	Proposed Bluewater Transformer Substation
	Breaker switch station at Point of Interconnect (POI)
	Bluewater Laydown Area
	Existing Hydro One Seaforth Transformer Station
	Disturbance Areas
	Zurich Wind Farm Turbine
	Participating Receptor
	Non-participating Receptor
	Vacant Lot Participating Receptor
	Vacant Lot Non-participating Receptor

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Metres
0 200 400 800 1,200 1,600

1:80,000
UTM Zone 17N, NAD 83

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Bluewater Wind Energy Centre

Noise Modelling Site Plan

March 2013
Project 60155032

AECOM Appendix A

Appendix B: Equipment Noise Emission Data and Calculations

Technical Documentation

Wind Turbine Generator Systems

1.6-100 with LNTE

50 Hz and 60 Hz



Product Acoustic Specifications

Normal Operation according to IEC
Incl. Octave Band Spectra
Incl. 1/3rd Octave Band Spectra



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1 Introduction

This document summarizes the acoustic emission characteristics of the 1.6-100 with Low Noise Trailing Edge (LNTE) wind turbine for normal operation, including calculated apparent sound power levels $L_{WA,k}$, as well as uncertainty levels associated with the apparent sound power levels, tonal audibility, and calculated third octave band apparent sound power level.

All provided sound power levels are A-weighted.

GE continuously verifies specifications with measurements, including those performed by independent institutes. If a wind turbine noise performance test is carried out, it needs to be done in accordance with the regulations of the international standard IEC 61400-11, ed. 2.1: 2006 and Machine Noise Performance Test document.

2 Normal Operation Calculated Apparent Sound Power Level

The apparent sound power levels $L_{WA,k}$ are initially calculated as a function of the hub height wind speed v_{HH} . The corresponding wind speeds v_{10m} at 10 m height above ground level have been evaluated assuming a logarithmic wind profile. In this case a surface roughness of $z_{0ref} = 0.05$ m has been used, which is representative of average terrain conditions.

$$v_{10m} = v_{HH} \frac{\ln\left(\frac{10m}{z_{0ref}}\right)}{\ln\left(\frac{\text{hub height}}{z_{0ref}}\right)} *$$

The calculated apparent sound power levels $L_{WA,k}$ and the associated octave-band spectra are given in Table 1 and Table 2 for two different hub heights. The values are provided as mean levels as a function of v_{10m} for Normal Operation (NO) over cut-in to cut-out wind speed range. The uncertainties for octave sound power levels are generally higher than for total sound power levels. Guidance is given in IEC 61400-11, Annex D.

1.6-100 with LNTE – Normal Operation Octave Spectra									
Standard wind speed at 10 m [m/s]	3	4	5	6	7	8	9	10-Cutout	
Hub height wind speed at 80 m [m/s]	4.2	5.6	7.0	8.4	9.7	11.1	12.5	14-Cutout	
Frequency (Hz)	31.5	62.5	62.2	66.1	70.1	73.5	73.7	73.6	73.5
	63	72.1	71.9	75.9	80.3	84.0	84.1	84.1	84.0
	125	79.0	79.2	83.8	88.4	91.6	91.8	91.8	91.7
	250	84.0	84.6	89.4	94.7	95.4	95.3	95.4	95.5
	500	85.5	84.9	89.7	95.5	97.1	96.6	96.7	97.0
	1000	83.4	83.0	86.9	91.8	97.1	97.5	97.6	97.8
	2000	81.7	83.4	87.9	92.4	95.7	95.7	95.5	95.1
	4000	74.9	77.7	83.5	88.9	89.7	89.1	88.4	87.9
	8000	55.5	57.6	63.5	70.3	70.4	70.6	69.4	69.1
	16000	7.9	13.2	18.9	24.7	27.2	26.6	27.5	29.0
Total apparent sound power level $L_{WA,k}$ [dB]	90.4	90.7	95.3	100.5	103.0	103.0	103.0	103.0	103.0

Table 1: Normal Operation Calculated Apparent Sound Power Level, 1.6-100 with LNTE with 80 m hub height as a function of 10 m wind speed ($z_{0ref} = 0.05$ m), the octave band spectra are for information only

* Simplified from IEC 61400-11, ed. 2.1: 2006 equation 7

1.6-100 with LNTE – Normal Operation Octave Spectra									
Standard wind speed at 10 m [m/s]	3	4	5	6	7	8	9	10-Cutout	
Hub height wind speed at 96 m [m/s]	4.3	5.7	7.1	8.6	10.0	11.4	12.8	14-Cutout	
Frequency (Hz)	31.5	62.4	62.4	66.6	70.6	73.7	73.7	73.6	73.5
	63	72.1	72.0	76.5	80.8	84.1	84.1	84.1	84.0
	125	79.0	79.5	84.4	89.0	91.6	91.8	91.8	91.7
	250	84.0	84.9	90.1	95.0	95.3	95.3	95.5	95.5
	500	85.4	85.0	90.3	96.0	96.8	96.6	96.8	97.0
	1000	83.4	83.1	87.5	92.4	97.2	97.4	97.7	97.8
	2000	81.8	83.7	88.5	92.9	95.8	95.7	95.4	95.1
	4000	75.1	78.2	84.2	89.3	89.7	88.8	88.4	87.9
	8000	55.7	57.9	64.4	70.7	71.1	69.8	69.3	69.1
	16000	8.4	13.6	19.5	25.2	27.3	26.4	27.8	29.0
Total apparent sound power level L_{WA,k} [dB]	90.4	90.9	96.0	101.0	103.0	103.0	103.0	103.0	103.0

Table 2: Normal Operation Calculated Apparent Sound Power Level, 1.6-100 with LNTE with 96 m hub height as a function of 10 m wind speed ($z_{0ref} = 0.05$ m), the octave band spectra are for information only

At 10 m wind speeds lower than 5 m/s the sound power levels decreases, and may get so low that the wind turbine noise becomes indistinguishable from the background noise. For a conservative calculation the data at 5 m/s may be used.

For 10 m wind speeds above 10 m/s, the wind turbine has reached rated power and the blade pitch regulation acts in a way that tends to decrease the noise levels. For a conservative calculation the data at 10 m/s may be used.

The highest normal operation calculated apparent sound power level for the 1.6-100 with LNTE is $L_{WA,k} = 103.0$ dB.

3 Uncertainty Levels

The apparent sound power levels given above are calculated mean levels. If a wind turbine noise performance test is carried out, it needs to be done in accordance with the regulations of the international standard IEC 61400-11, ed. 2.1: 2006. Uncertainty levels associated with measurements are described in IEC/TS 61400-14.

Per IEC/TS 61400-14, L_{WAd} is the maximum apparent sound power level for 95 % confidence level resulting from n measurements performed according to IEC 61400-11 standard: $L_{WAd} = L_{WA} + K$, where L_{WA} is the mean apparent sound power level from IEC 61400-11 testing reports and $K = 1.645 \sigma_T$.

The testing standard deviation values σ_T , σ_R and σ_P for measured apparent sound power level are described by IEC/TS 61400-14, where σ_T is the total standard deviation, σ_P is the standard deviation for product variation and σ_R is the standard deviation for test reproducibility.

Assuming $\sigma_R < 0.8$ dB and $\sigma_P < 0.8$ dB as typical values leads to a calculated $K < 2$ dB for 95 % confidence level.

4 Tonal Audibility

The tonal audibility ($\Delta L_{a,k}$), when measured in accordance with the IEC 61400-11 standard, for the GE's 1.6-100 with LNTE is less than or equal to 2 dB.

5 IEC 61400-11 and IEC/TS 61400-14 Terminology

- $L_{WA,k}$ is wind turbine apparent sound power level (referenced to 10^{-12} W) measured with A-weighting as function of reference wind speed v_{10m} . Derived from multiple measurement reports per IEC 61400-11, it is considered as a mean value
- σ_P is the product variation i.e. the 1.6-100 with LNTE unit-to-unit product variation; typically < 0.8 dB
- σ_R is the overall measurement testing reproducibility as defined per IEC 61400-11; typically < 0.8 dB with adequate measurement conditions and sufficient amount of data samples
- σ_T is the total standard deviation combining both σ_P and σ_R
- $K = 1.645 \sigma_T$ is defined per IEC/TS 61400-14 for 95 % confidence level
- R_0 is the ground measuring distance from the wind turbine tower axis per IEC 61400-11, which shall equal the hub height plus half the rotor diameter
- $\Delta L_{a,k}$ is the tonal audibility according to IEC 61400-11, described as potentially audible narrow band sound

6 1/3rd Octave Band Spectra

The tables in Annex I are showing the 1/3rd octave band values for different hub heights in different wind speeds.

Reference:

- IEC 61400-1. Wind turbines – part 1: Design requirements. ed. 2. 1999
- IEC 61400-11, wind turbine generator systems part 11: Acoustic noise measurement techniques, ed. 2.1, 2006-11
- IEC/TS 61400-14, Wind turbines – part 14: Declaration of apparent sound power level and tonality values, ed. 1, 2005-03
- MNPT – Machine Noise Performance Test, Technical documentation, GE 2011

Appendix I - Calculated 1/3rd Octave Band Apparent Sound Power Level $L_{WA,k}$

1.6-100 with LNTE - Normal Operation 1/3 rd Octave Band Spectra									
Standard wind speed at 10 m [m/s]	3	4	5	6	7	8	9	10-Cutout	
Hub height wind speed at 80 m [m/s]	4.2	5.6	7.0	8.4	9.7	11.1	12.5	14-Cutout	
Frequency (Hz)	25	52.2	52.1	55.8	59.7	63.0	63.2	63.1	62.9
	32	56.6	56.4	60.2	64.2	67.5	67.7	67.7	67.5
	40	60.6	60.3	64.2	68.3	71.6	71.9	71.8	71.7
	50	63.7	63.5	67.4	71.6	75.0	75.2	75.2	75.0
	63	66.5	66.2	70.3	74.6	78.1	78.3	78.3	78.2
	80	69.7	69.5	73.6	78.0	81.8	82.0	81.9	81.8
	100	72.3	72.2	76.5	81.0	84.8	84.9	84.9	84.7
	125	74.1	74.2	78.7	83.3	86.6	86.9	86.9	86.8
	160	75.6	76.1	80.8	85.6	88.3	88.5	88.6	88.5
	200	77.5	78.1	83.0	87.9	89.7	89.9	90.0	90.0
	250	79.5	80.1	85.0	90.2	91.0	90.9	91.0	91.1
	315	80.3	80.7	85.6	91.0	91.1	90.8	90.8	91.0
	400	80.7	80.6	85.4	91.1	91.5	91.0	91.0	91.2
	500	81.0	80.4	85.1	91.0	92.4	91.9	91.9	92.2
	630	80.3	79.4	84.0	89.9	92.9	92.6	92.7	93.0
	800	79.0	78.0	82.3	87.8	92.6	92.6	92.7	93.0
	1000	78.4	77.9	81.7	86.4	92.3	92.7	92.8	93.0
	1250	78.5	78.7	82.4	86.6	92.1	92.8	92.9	93.0
	1600	77.9	78.7	82.8	87.0	91.4	91.9	91.9	91.6
	2000	77.0	78.8	83.3	87.8	91.1	91.0	90.6	90.2
2500	75.7	78.5	83.4	88.1	90.4	89.7	89.1	88.6	
3150	73.2	76.1	81.8	86.9	88.1	87.2	86.7	86.1	
4000	69.1	71.7	77.7	83.5	83.6	83.5	82.5	82.2	
5000	63.7	65.4	72.0	78.0	78.0	78.2	76.7	76.7	
6300	55.3	57.3	63.3	70.0	70.1	70.2	69.1	68.7	
8000	42.6	45.5	51.0	57.4	58.6	58.8	57.9	57.4	
10000	27.1	31.3	36.5	42.5	44.6	44.4	44.4	44.4	
12500	7.9	13.2	18.9	24.6	27.2	26.6	27.4	29.0	
16000	-19.0	-13.2	-6.1	-0.3	1.9	1.8	4.0	6.3	
20000	-47.8	-42.5	-34.1	-26.9	-25.9	-24.6	-21.8	-19.1	
Total apparent sound power level $L_{WA,k}$ [dB]	90.4	90.7	95.3	100.5	103.0	103.0	103.0	103.0	103.0

Table 3: Calculated Apparent 1/3rd Octave Band Sound Power Level (A-weighted) 1.6-100 with LNTE with 80 m hub height as Function of Wind Speed v_{10m}

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1.6-100 with LNTE - Normal Operation 1/3 rd Octave Band Spectra									
Standard wind speed at 10 m [m/s]	3	4	5	6	7	8	9	10-Cutout	
Hub height wind speed at 96 m [m/s]	4.3	5.7	7.1	8.6	10.0	11.4	12.8	14-Cutout	
Frequency (Hz)	25	52.1	52.2	56.4	60.2	63.2	63.2	63.1	62.9
	32	56.6	56.5	60.7	64.7	67.7	67.7	67.6	67.5
	40	60.6	60.5	64.7	68.8	71.8	71.9	71.8	71.7
	50	63.7	63.6	67.9	72.1	75.2	75.2	75.2	75.0
	63	66.5	66.4	70.8	75.1	78.3	78.3	78.3	78.2
	80	69.7	69.7	74.2	78.6	81.9	81.9	81.9	81.8
	100	72.3	72.4	77.0	81.5	84.9	84.9	84.9	84.7
	125	74.0	74.5	79.3	83.8	86.7	86.9	86.9	86.8
	160	75.6	76.4	81.4	86.1	88.3	88.5	88.6	88.5
	200	77.5	78.5	83.6	88.4	89.7	89.9	90.0	90.0
	250	79.5	80.4	85.6	90.6	90.9	90.9	91.1	91.1
	315	80.3	81.0	86.2	91.4	90.9	90.8	90.9	91.0
	400	80.7	80.8	86.1	91.5	91.2	90.9	91.1	91.2
	500	80.9	80.5	85.8	91.5	92.1	91.8	92.0	92.2
	630	80.3	79.4	84.7	90.5	92.7	92.6	92.8	93.0
	800	78.9	78.1	82.9	88.5	92.5	92.5	92.8	93.0
	1000	78.3	78.1	82.2	87.2	92.5	92.6	92.9	93.0
	1250	78.5	78.8	82.9	87.2	92.4	92.8	93.0	93.0
	1600	77.9	78.9	83.3	87.5	91.6	91.9	91.9	91.6
	2000	77.1	79.1	83.9	88.3	91.1	90.9	90.6	90.2
2500	75.9	78.8	84.0	88.6	90.3	89.6	89.0	88.6	
3150	73.4	76.5	82.4	87.3	87.9	87.0	86.6	86.1	
4000	69.2	72.2	78.4	83.8	83.7	83.2	82.5	82.2	
5000	63.8	65.9	72.8	78.3	78.4	77.5	76.8	76.7	
6300	55.4	57.6	64.1	70.4	70.8	69.4	69.0	68.7	
8000	42.9	45.8	51.8	57.9	59.1	58.4	57.7	57.4	
10000	27.5	31.6	37.2	43.0	44.9	44.1	44.4	44.4	
12500	8.4	13.6	19.5	25.2	27.3	26.4	27.8	29.0	
16000	-18.5	-12.7	-5.4	0.2	1.8	2.0	4.6	6.3	
20000	-47.5	-41.9	-33.2	-26.3	-26.0	-24.1	-21.1	-19.1	
Total apparent sound power level L_{WA,k} [dB]	90.4	90.9	96.0	101.0	103.0	103.0	103.0	103.0	103.0

Table 4: Calculated Apparent 1/3rd Octave Band Sound Power Level (A-weighted), 1.6-100 with LNTE with 96 m hub height as Function of Wind Speed v_{10m}

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Extract I of test report

Extract 1 Page 1 of 2

Master Information „Noise“, according to “Wind turbine generator systems - Part 11: Acoustic noise measurement techniques.”

IEC 61400-11 ED. 2 from 2002 (published by: Central Office of the IEC, Geneva, Switzerland)

Extract of test report WICO 439SEC04/07 regarding noise emission of wind turbine (WT)
type ENERCON E-48 (Mode I), hub height 75.6 m

General		Technical specifications (manufacturer)	
Manufacturer:	ENERCON GmbH Dreerkamp 5 D-26605 AURICH	Rated power (generator):	800 kW
Serial number:	48087	Rotor diameter:	48,0 m
WT-location:	WP Holtriem RW 25.95.228 HW 59.42.988	Hub height above ground:	75,6 m
Complementations of rotor (manufacturer)		Kon. Stahlrohr	Tubular steel tower
Manufacturer of rotor blades:	ENERCON GmbH	Pitch	pitch/stall/active-stall
Type of blades:	E48/1	Complementations of gear and generator (manufacturer)	
Pitch angle:	variabel	Manufacturer of gear:	No
Number of blades:	3	Type of gear:	No
Rated speed(s)/speed range:	16 – 29,5 rpm (Mode I)	Manufacturer of generator:	ENERCON GmbH
Report power curve: calculated power curve, date: 31.08.2004		Type of generator:	E-48
		Rated speed(s):	16 – 29,5 rpm (Mode I)

	Reference		Noise emission parameter	Remarks
	Standardized wind speed at 10 m above ground	Electric power		
Sound power level L_{WA}	5 ms^{-1}	182 kW	94.0* dB(A)	(1)
	6 ms^{-1}	315 kW	97.8 dB(A)	
	7 ms^{-1}	499 kW	100.3 dB(A)	
	8 ms^{-1}	671 kW	101.4 dB(A)	
	8.9 ms^{-1}	760 kW	101.9 dB(A)	(2)
	9 ms^{-1}	765 kW	102.0 dB(A)	
	9.6 ms^{-1}	794 kW	102.1 dB(A)	(3)
Tonal components ΔL_a (near proximity)	10 ms^{-1}	800 kW	101.9 dB(A)	(4)
	5 ms^{-1}	182 kW	No tone	(1)
	6 ms^{-1}	315 kW	No tone	
	7 ms^{-1}	499 kW	No tone	
	8 ms^{-1}	671 kW	No tone	
	8.9 ms^{-1}	760 kW	No tone	(2)
	9 ms^{-1}	765 kW	No tone	
	9.6 ms^{-1}	794 kW	No tone	(3)
	10 ms^{-1}	800 kW	No tone	(4)

One third octave sound power level at reference point $v_{10} = 5$ m/s [dB(A)]												
Frequency	50	63	80	100	125	160	200	250	315	400	500	630
L_{WA}	67.6	71.2	72.9	74.5	78.0	77.0	79.3	84.2	85.6	84.6	84.2	84.4
L_{WA}	75.8			81.5			88.5			89.2		
Frequency	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000
L_{WA}	82.6	82.0	81.4	79.2	78.5	76.6	75.2	74.8	73.1	72.4	70.9	67.4
L_{WA}	86.8			83.0			79.2			75.5		

One third octave sound power level at reference point $v_{10} = 6$ m/s [dB(A)]												
Frequency	50	63	80	100	125	160	200	250	315	400	500	630
L_{WA}	71.7	74.2	76.9	77.6	78.8	79.7	80.6	86.1	87.8	87.4	87.4	89.0
L_{WA}	79.5			83.6			90.5			92.8		
Frequency	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000
L_{WA}	88.3	88.1	86.9	84.0	82.4	80.9	79.4	79.0	78.1	77.3	74.9	72.9
L_{WA}	92.6			87.4			83.6			80.2		



DAP-PL-2756.00

According to DIN EN ISO 17025 by the DAP German Accreditation System for Testing Ltd. accredited testing laboratory.
The accreditation is valid for test methods listed in the document.

One third octave sound power level at reference point $v_{10} = 7$ m/s [dB(A)]												
Frequency	50	63	80	100	125	160	200	250	315	400	500	630
L _{WA}	72.7	76.1	79.3	80.5	80.9	82.9	84.3	89.2	91.2	90.7	90.5	91.5
L _{WA}	81.6			86.3			93.8			95.7		
Frequency	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000
L _{WA}	90.2	89.7	87.9	85.5	84.1	82.6	81.7	81.6	80.7	80.2	79.2	76.3
L _{WA}	94.1			89.0			86.1			83.6		

One third octave sound power level at reference point $v_{10} = 8$ m/s [dB(A)]												
Frequency	50	63	80	100	125	160	200	250	315	400	500	630
L _{WA}	70.1	74.3	77.3	79.0	81.7	82.3	84.4	90.5	92.7	92.0	91.9	92.9
L _{WA}	79.6			86.0			95.1			97.1		
Frequency	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000
L _{WA}	91.7	90.9	89.1	86.0	83.9	82.1	80.9	81.6	80.6	79.7	79.2	77.3
L _{WA}	95.5			89.1			85.8			83.6		

One third octave sound power level at reference point $v_{10} = 9$ m/s [dB(A)]												
Frequency	50	63	80	100	125	160	200	250	315	400	500	630
L _{WA}	71.8	74.5	77.1	79.4	82.6	84.2	86.6	91.5	93.5	92.6	92.3	93.1
L _{WA}	79.8			87.3			96.1			97.5		
Frequency	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000
L _{WA}	91.4	90.5	88.7	86.2	85.0	84.3	83.9	84.4	83.9	83.7	82.5	80.1
L _{WA}	95.1			90.0			88.8			87.1		

One third octave sound power level at reference point $v_{10} = 9.6$ m/s [dB(A)]												
Frequency	50	63	80	100	125	160	200	250	315	400	500	630
L _{WA}	69.9	73.9	75.9	77.4	80.2	80.7	83.4	88.3	91.0	90.8	91.5	93.4
L _{WA}	78.6			84.4			93.3			96.8		
Frequency	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000
L _{WA}	93.2	93.6	92.6	89.9	87.4	85.0	83.2	83.3	82.0	81.1	79.9	77.8
L _{WA}	97.9			92.7			87.6			84.6		

- (1) Because of the signal to noise ratio laying in between 3 dB to 6 dB the sound pressure level was corrected with 1.3 dB.
- (2) Sound power level at 95% of the rated power.
- (3) Wind speed at the maximum sound pressure level minute measured.
- (4) One value was measured in the wind bin of 10 ms⁻¹.

This extract of test report is valid only in connection with the enclosed „Manufacturer's certificate“ from 2004-08-31.

This declaration does not replace above-mentioned report.

measured by: WIND-consult GmbH
Reuterstraße 9
D-18211 Bargeshagen



- pdf - document was signed electronically -

Dipl.-Ing. A. Petersen

Dipl.-Ing. W. Wilke

date: 2006-01-24



DAP-PL-2756.00

According to DIN EN ISO 17025 by the DAP German Accreditation System for Testing Ltd. accredited testing laboratory.
The accreditation is valid for test methods listed in the document.

Wind Shear Calculation

Night-time Monthly Average Wind Speed Data (2300 to 0700)

Data Set	Wind Speed Sensor	Height	Wind Speed (m/s)											
			Winter	Winter	Winter	Spring	Spring	Spring	Summer	Summer	Summer	Fall	Fall	Fall
			January	February	March	April	May	June	July	August	September	October	November	December
			1	2	3	4	5	6	7	8	9	10	11	12
1	48.5m_W	48.50	6.61	6.13	6.31	6.86	5.91	4.80	4.70	4.98	5.82	6.41	6.80	7.56
2	48.5m_S	48.50	6.75	6.20	6.34	6.97	5.95	4.87	4.68	4.96	5.89	6.50	6.92	7.63
3	41.5m_W	41.00	6.49	5.94	6.03	6.54	5.63	4.58	4.45	4.62	5.43	6.08	6.50	7.34
4	41.5m_S	41.00	6.45	5.89	5.98	6.60	5.71	4.63	4.45	4.66	5.50	6.09	6.59	7.29
5	30m_W	30.00	6.04	5.52	5.56	6.00	5.22	4.26	4.07	4.15	4.96	5.59	6.03	6.97
6	10m_W	10.00	5.28	4.84	4.62	5.08	4.31	3.50	3.20	3.18	3.81	4.56	5.07	6.17

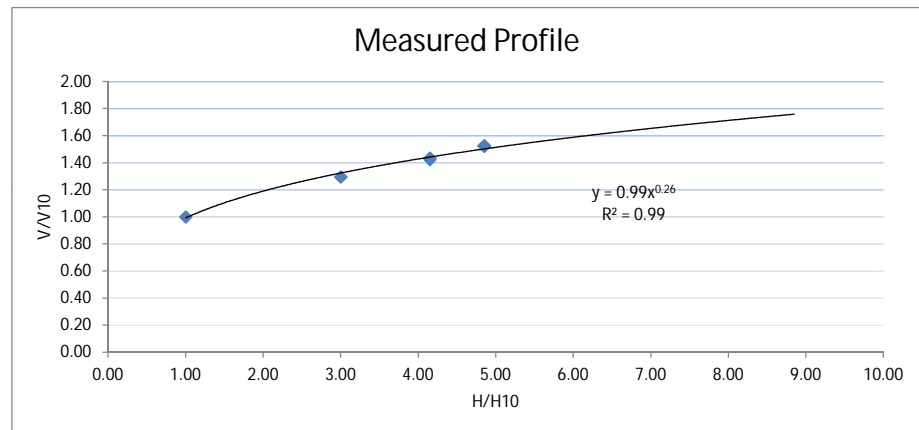
Summer Average Night-time Monthly Average Wind Speed - Based on Measurements

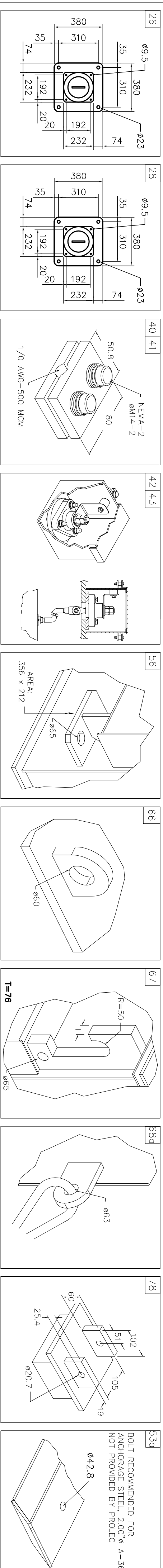
Data Set	Wind Speed Sensor	Height (m)	Vsavg (m/s)	H/H10	Vsavg/V10
1	spd_avg_48.5m_W_ch01	48.50	5.17	4.85	1.52
2	spd_avg_48.5m_S_ch02	48.50	5.18	4.85	1.53
3	spd_avg_41.5m_W_ch03	41.50	4.83	4.15	1.42
4	spd_avg_41.5m_S_ch04	41.50	4.87	4.15	1.44
5	spd_avg_30m_W_ch05	30.00	4.39	3.00	1.29
6	spd_avg_10m_W_ch06	10.00	3.39	1.00	1.00

Model	$V_{savg}(hub) = V_{savg}(10m) * k$ $k = C * (H/H10)^n$
Hub Height (m)	80
C	1
n	0.26
k	1.72

Vsavg - Summer Average Night-time Wind Speed (July, August and Sept)

V10 - Vsavg at 10m height





PROJEKTSKI DEPARTMAN

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TOLERANCES

CONTINUE DIMENSIONS OF ROUNDED SURFACES

OPERATION CENTER OF QUALITY

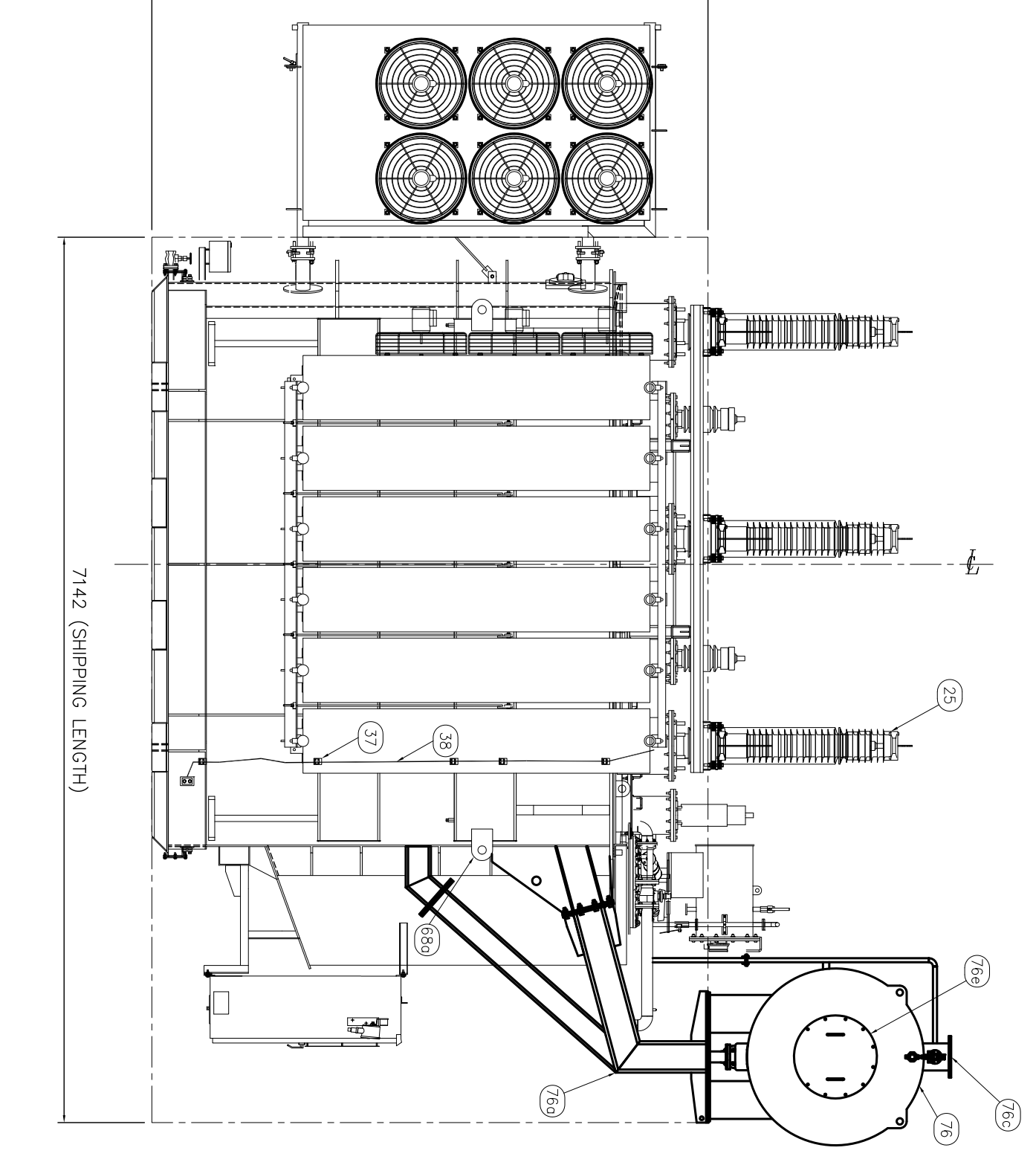
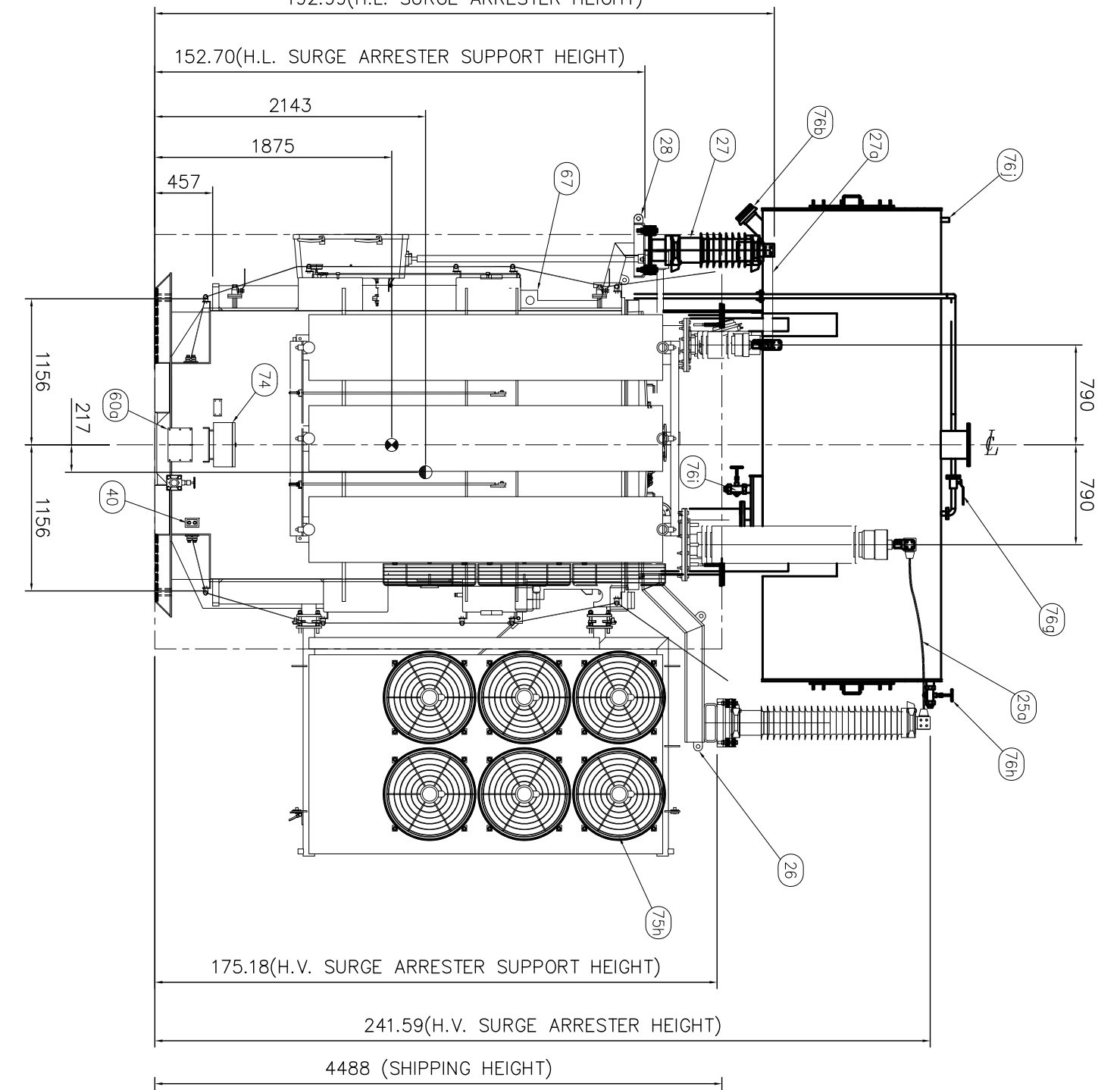
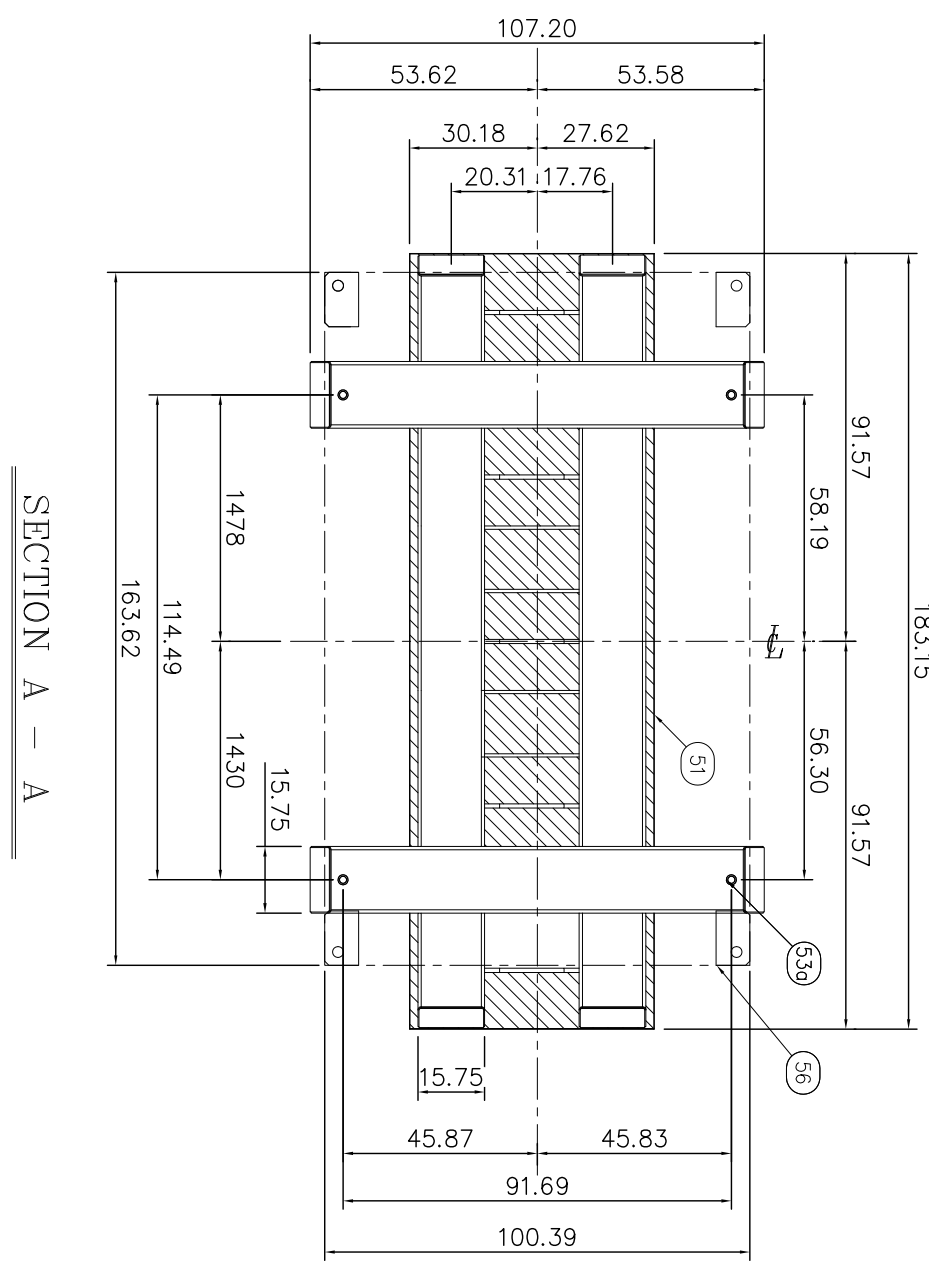
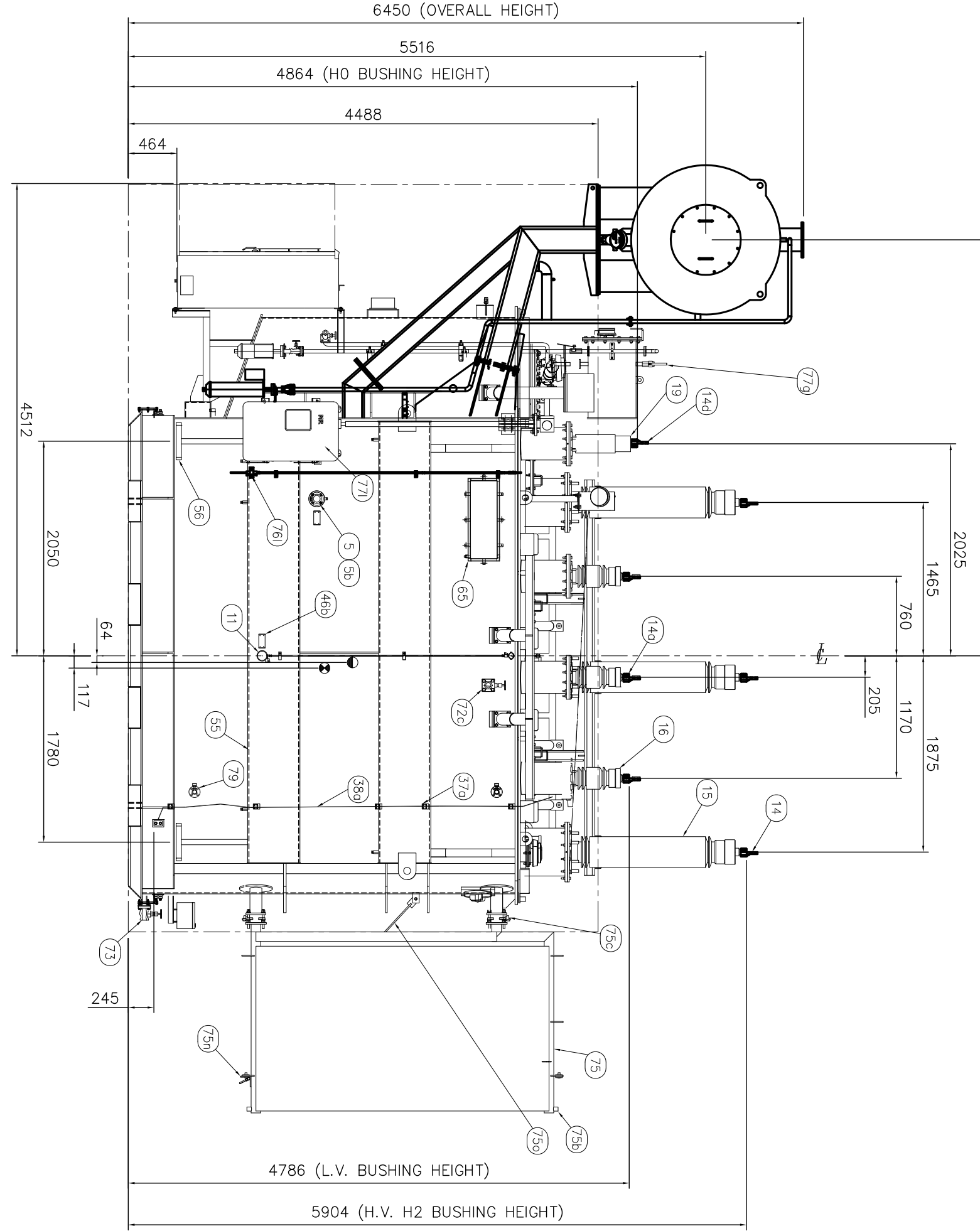
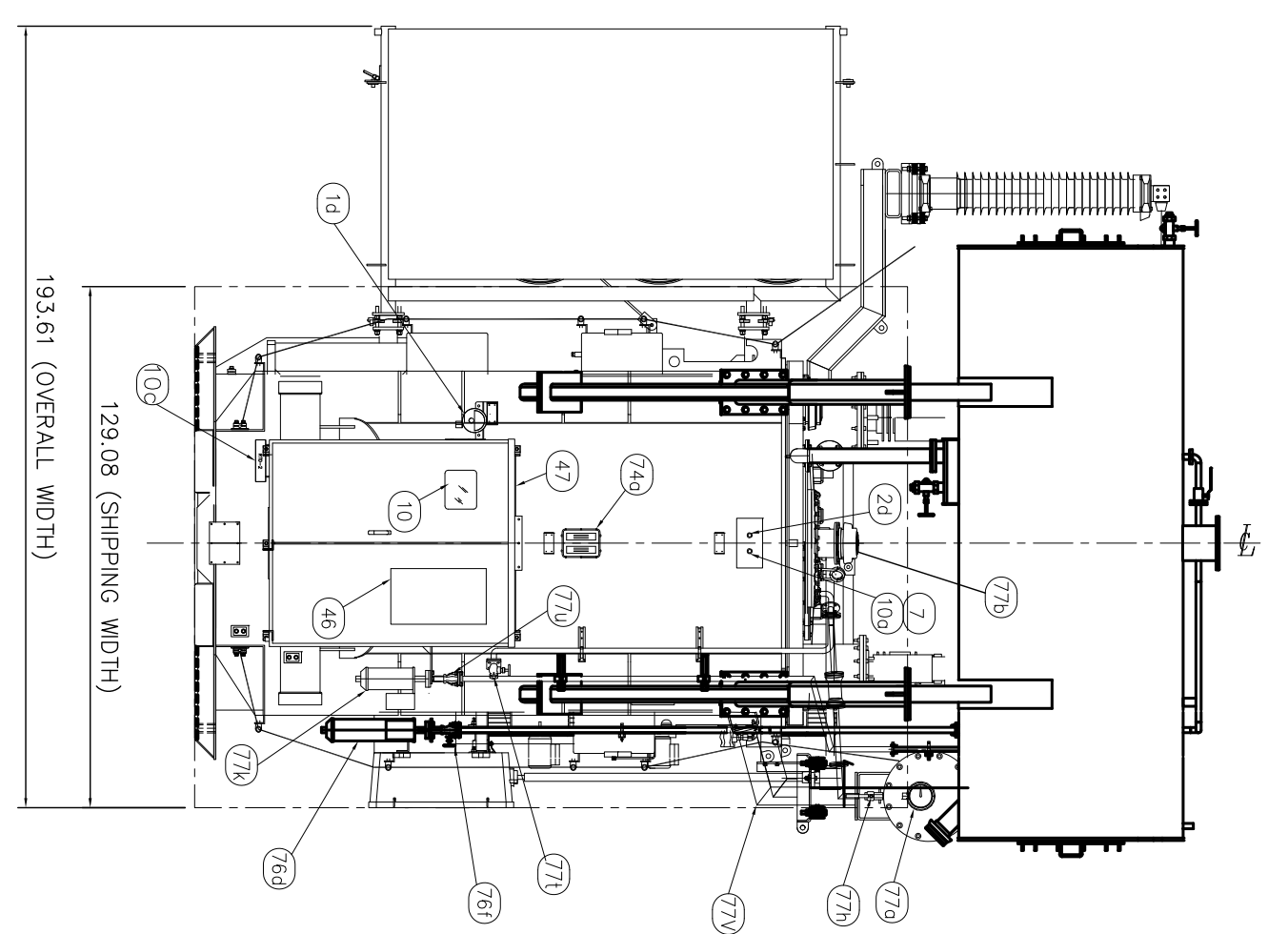
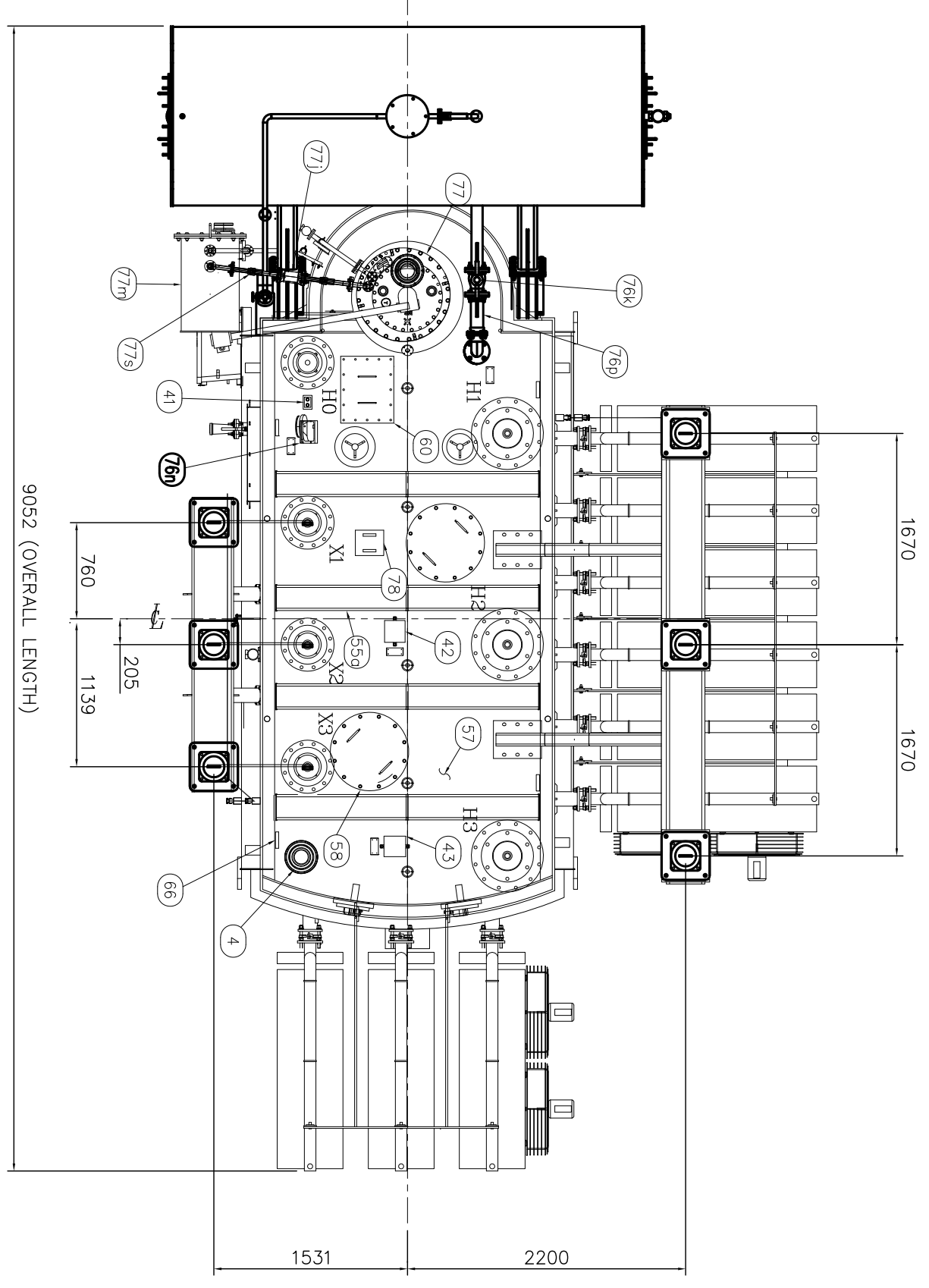
GENERAL ELECTRIC CANADA
 PO N° 512-03114
 GE Req N° TD7-04340
 01 BLUEWATER
 PROLEC GE Serial N° G2992-01..03

TRANSFORMER
 ONAN/ONAF/ONAF, 51/68/85 MVA
 60 HZ THREE PHASE, 65°C, 1000 MASHL
 121/69.86 KV A - 34.5 KV 4



APPROXIMATE WEIGHTS (KGS)

CORE AND COILS	44539
TANK AND FITTINGS	29282
MAIN TANK INSULATING LIQUID (28149 LITS)	25334
COOLING EQUIPMENT INSULATING LIQUID (3011 LITS)	2710
CONSERVATOR TANK INSULATING LIQUID (2003 LITS)	1803
LTC CONSERVATOR TANK INSULATING LIQUID (67 LITS)	51
LTC TANK INSULATING LIQUID (130 LITS)	117
TOTAL WEIGHT	103836
UNTANKING WEIGHT (HEAVIEST PIECE)	29282
SHIPPING WEIGHT (WITHOUT INSULATING LIQUID)	59106



NO	DESCRIPTION	CAT./MOD.
14	LIQUID TEMPERATURE INDICATOR (63-1)	QUALITROL 104-689-03
15	HERMO-WELL FOR LIQUID TEMPERATURE INDICATOR	QUALITROL 208-605-02
16	PRESSURE RELIEF DEVICE WITH SAFETYRELIEF (63P-1)	QUALITROL 208-605-02
17	RESISTANCE RELAY VALVE (2.00 Ø) BALL-TYPE	4P1, FOLISE-0094
18	HERMO-WELL FOR RESISTANCE TEMPERATURE DEVICE FOR TEM (10P)	QUALITROL 059-35E
19	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
20	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
21	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
22	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
23	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
24	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
25	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
26	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
27	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
28	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
29	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
30	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
31	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
32	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
33	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
34	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
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36	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
37	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
38	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
39	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
40	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
41	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
42	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
43	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
44	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
45	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
46	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
47	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
48	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
49	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
50	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
51	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
52	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
53	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
54	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
55	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
56	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
57	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
58	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
59	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
60	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
61	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
62	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
63	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
64	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
65	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
66	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
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73	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
74	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
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86	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
87	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
88	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
89	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
90	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
91	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
92	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
93	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
94	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
95	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
96	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M
97	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-1	BRINDY DBR212M
98	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-1	BRINDY DBR212M
99	RESISTANCE TEMPERATURE DEVICE FOR TEM (10P) RD-2	BRINDY DBR212M
100	RESISTANCE TEMPERATURE DEVICE FOR TEM (AMBIENT) RD-2	BRINDY DBR212M

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SCALE: 1:45

DIMENSIONS: IN

PROJECTION

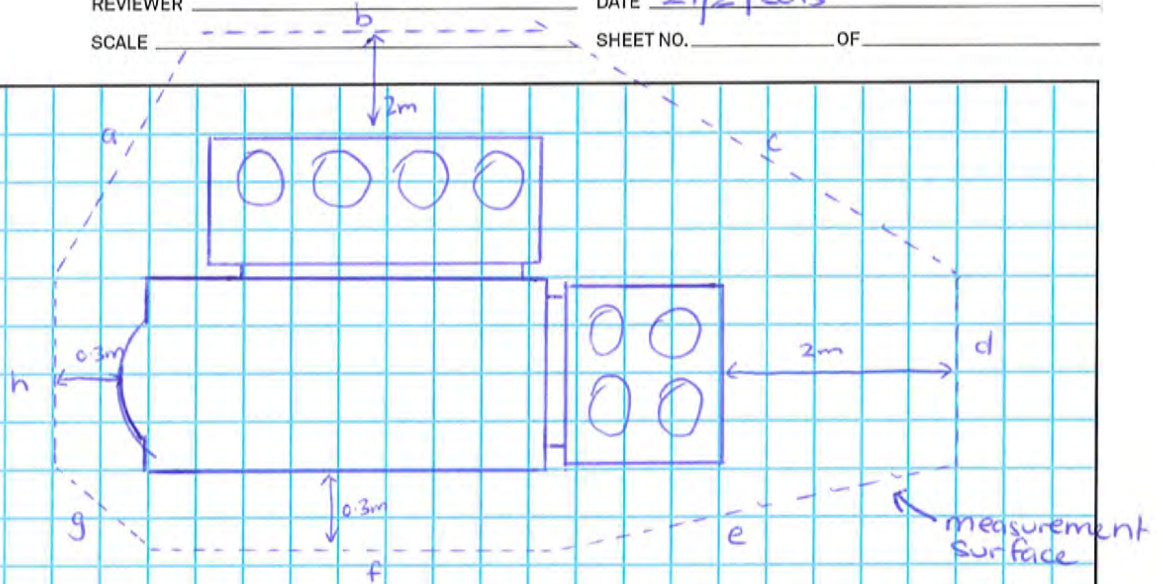
DRAWING NO.: G299201D801

REV: 01/18/2013

CHKD: CSP

DATE: 01/18/2013

Sheet: 1 of 1



Vertical areas = Perimeter \times [height + 0.3m]

$$a = \sqrt{(2.03+2)^2 + (1.82+0.3)^2} = \underline{4.46m}$$

$$b = \underline{3.53m}$$

$$c = \sqrt{(2.37+2)^2 + (2.03+2)^2} = \underline{5.94m}$$

$$d = \underline{2.30m}$$

$$e = \sqrt{(2.37+2)^2 + (0.3)^2} = \underline{4.38m}$$

$$f = \underline{4.50m}$$

$$g = \sqrt{(0.3)^2 + (1.10+0.3)^2} = \underline{1.43m}$$

$$h = \underline{2.30m}$$

$$\text{Perimeter} = a + b + c + d + e + f + g + h$$

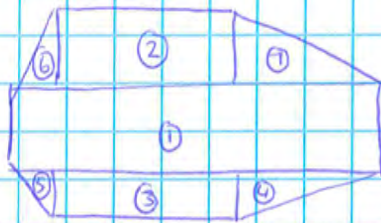
$$= \underline{28.84m}$$

$$\text{Height} = \underline{4.48m}$$

$$\therefore \text{Vertical area} = 28.84 \times 4.48$$

$$= \underline{129.2m^2} \quad 137.86m^2$$

Top Area Calc



①... Area = $\left[(1.1 + 0.3) + 4.5 + (2.37 + 2) \right] \times 2.3$
 $= \underline{23.62m^2}$

②... Area = $3.53 \times (2.03 + 2)$
 $= \underline{14.23m^2}$

③... Area = 4.5×0.3
 $= \underline{1.35m^2}$

④... Area = $\frac{1}{2} \left[(2.37 + 2) \times (0.3) \right]$
 $= \underline{0.66m^2}$

⑤... Area = $\frac{1}{2} \left[(1.1 + 0.3) \times (0.3) \right]$
 $= \underline{0.21m^2}$

⑥... Area = $\frac{1}{2} \left[(2.03 + 2) \times (1.62 + 0.3) \right]$
 $= \underline{3.87m^2}$

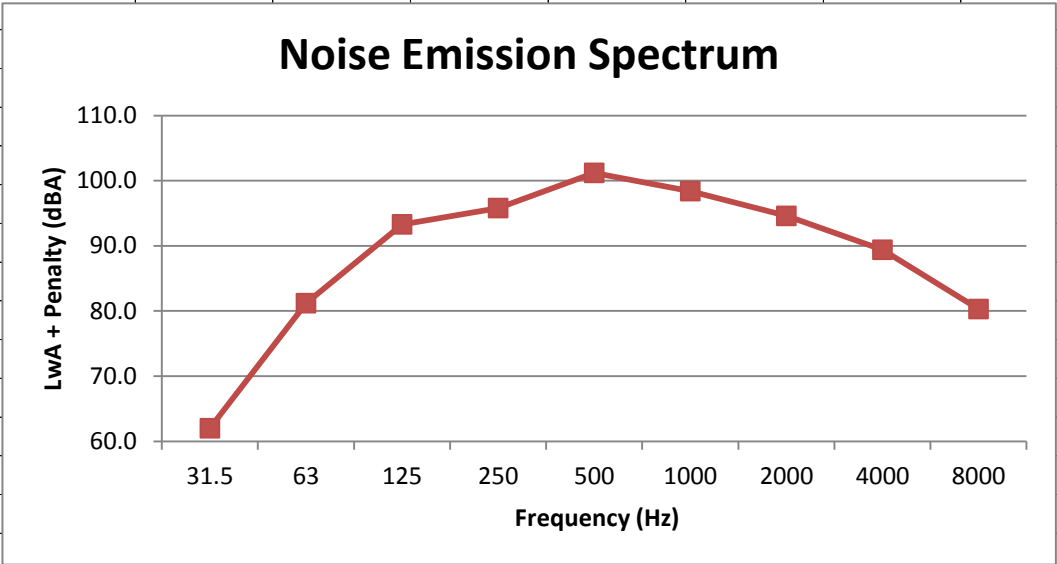
⑦... Area = $\frac{1}{2} \left[(2.37 + 2) \times (2.03 + 2) \right]$
 $= \underline{8.81m^2}$

cross-sectional area = $52.75m^2$

Total Area = $52.75 + 137.86$

Total Area = $190.6m^2$

Transformer Noise Emissions										
Noise Rating	77.0 dBA									
Measurement Surface Area	190.6	m ²								
Sound Power Level	99.8	dB								
Tonal Penalty	5.0	dB								
Sound Power Level	104.8	dB								
Octave Band Emission Estimates										
Centre Frequency	Corr ¹	Ncor ²	Lw	LwA	Tonal Penalty	Lw + Penalty	LwA + Penalty			
31.5	-1.0	-2.4	96.4	57.0	5.0	101.4	62.0			
63	5.0	-2.4	102.4	76.2	5.0	107.4	81.2			
125	7.0	-2.4	104.4	88.3	5.0	109.4	93.3			
250	2.0	-2.4	99.4	90.8	5.0	104.4	95.8			
500	2.0	-2.4	99.4	96.2	5.0	104.4	101.2			
1000	-4.0	-2.4	93.4	93.4	5.0	98.4	98.4			
2000	-9.0	-2.4	88.4	89.6	5.0	93.4	94.6			
4000	-14.0	-2.4	83.4	84.4	5.0	88.4	89.4			
8000	-21.0	-2.4	76.4	75.3	5.0	81.4	80.3			
Overall Sound Power Level			108.4	99.8		113.4	104.8			
1. Correction from "Engineering Noise Control", David A. Bies and Colin H. Hansen										
2. Normalization correction to ensure total sound power after band corrections does not exceed measured overall value										



Appendix C: Noise Impact Summary Table

Notes to Table:

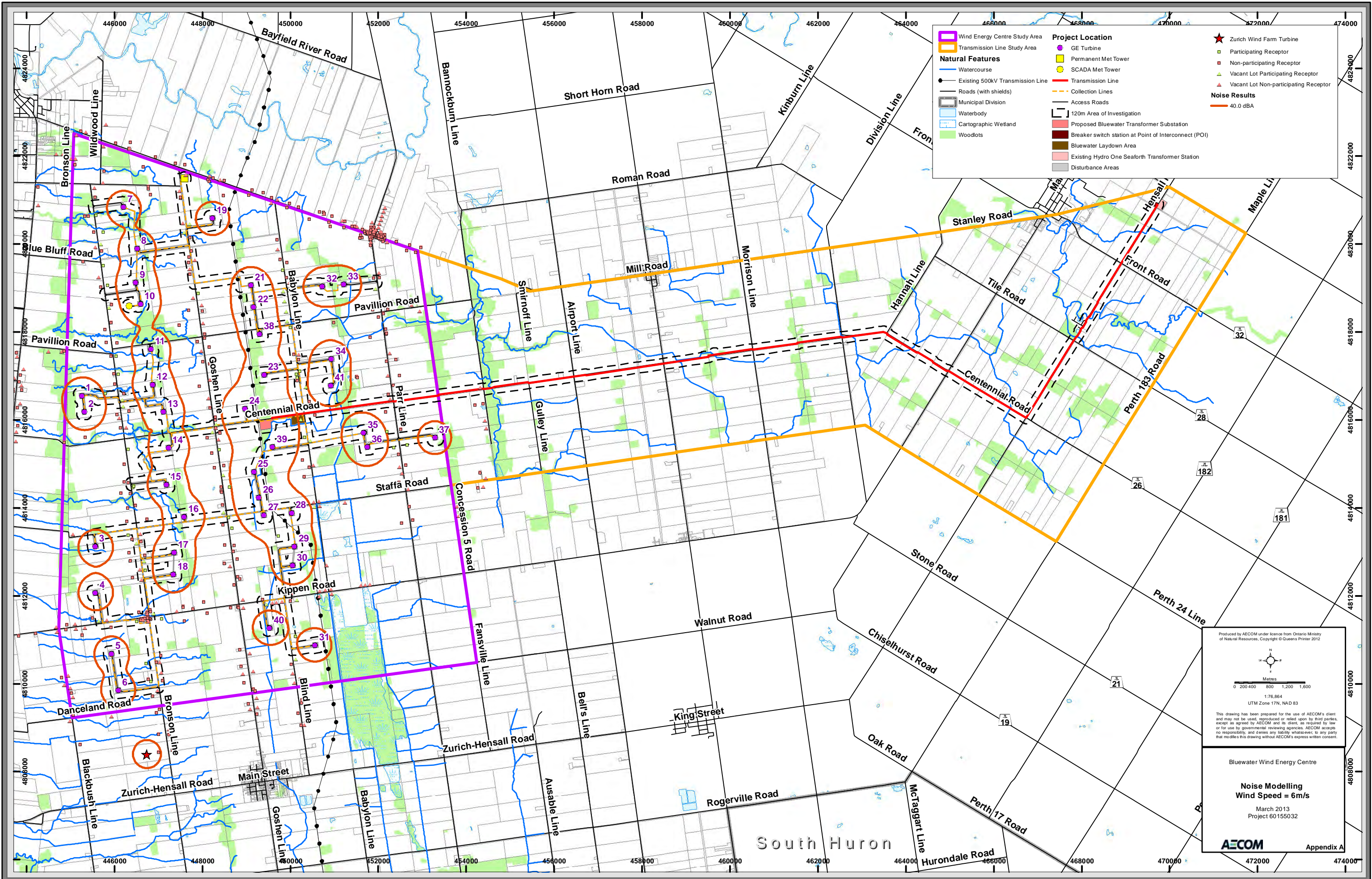
1. As per section 6.1 a), of PIBS 4709e, points of reception up to 2000 metres are identified in the table and the project site plan. However, as per sections 6.3 and 6.4.1 noise levels have only been predicted for points of reception within 1500 metres of a Project wind turbine. Therefore the noise level results for points of reception at distances of greater than 1500 metres from the nearest Project wind turbine appear as dashes (-). The associated limits and compliance columns also appear as dashes (-) for these entries as compliance assessment is not required by the guideline.
2. Participating receptors are not subject to the MOE noise limits and in these cases the noise limit entries are represented as dashes (-), in such cases the associated compliance column also appears as a dash (-) since a compliance assessment is not required.

Table Abbreviations:

NP	–	Non-participating Point of Reception
VNP	–	Non-participating Vacant Lot Point of Reception
PR	–	Participating Point of Reception
VPR	–	Participating Vacant Lot Point of Reception
C	–	Compliant with MOE sound level limits for Wind Turbines in Class 3 areas (See Table 1)
NC	–	Not Compliant with MOE sound level limits for Wind Turbines in Class 3 areas (See Table 1)

Appendix D: Noise Contour Maps

Noise contours calculated at 4.5 metres above grade



Wind Energy Centre Study Area	Project Location	Zurich Wind Farm Turbine
Transmission Line Study Area	GE Turbine	Participating Receptor
Natural Features	Permanent Met Tower	Non-participating Receptor
Watercourse	SCADA Met Tower	Vacant Lot Participating Receptor
Existing 500kV Transmission Line	Transmission Line	Vacant Lot Non-participating Receptor
Roads (with shields)	Collection Lines	Noise Results
Municipal Division	Access Roads	40.0 dBA
Waterbody	120m Area of Investigation	Proposed Bluewater Transformer Substation
Cartographic Wetland	Breaker switch station at Point of Interconnect (POI)	Bluewater Laydown Area
Woodlots	Existing Hydro One Seaforth Transformer Station	Disturbance Areas

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Metres
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UTM Zone 17N, NAD 83

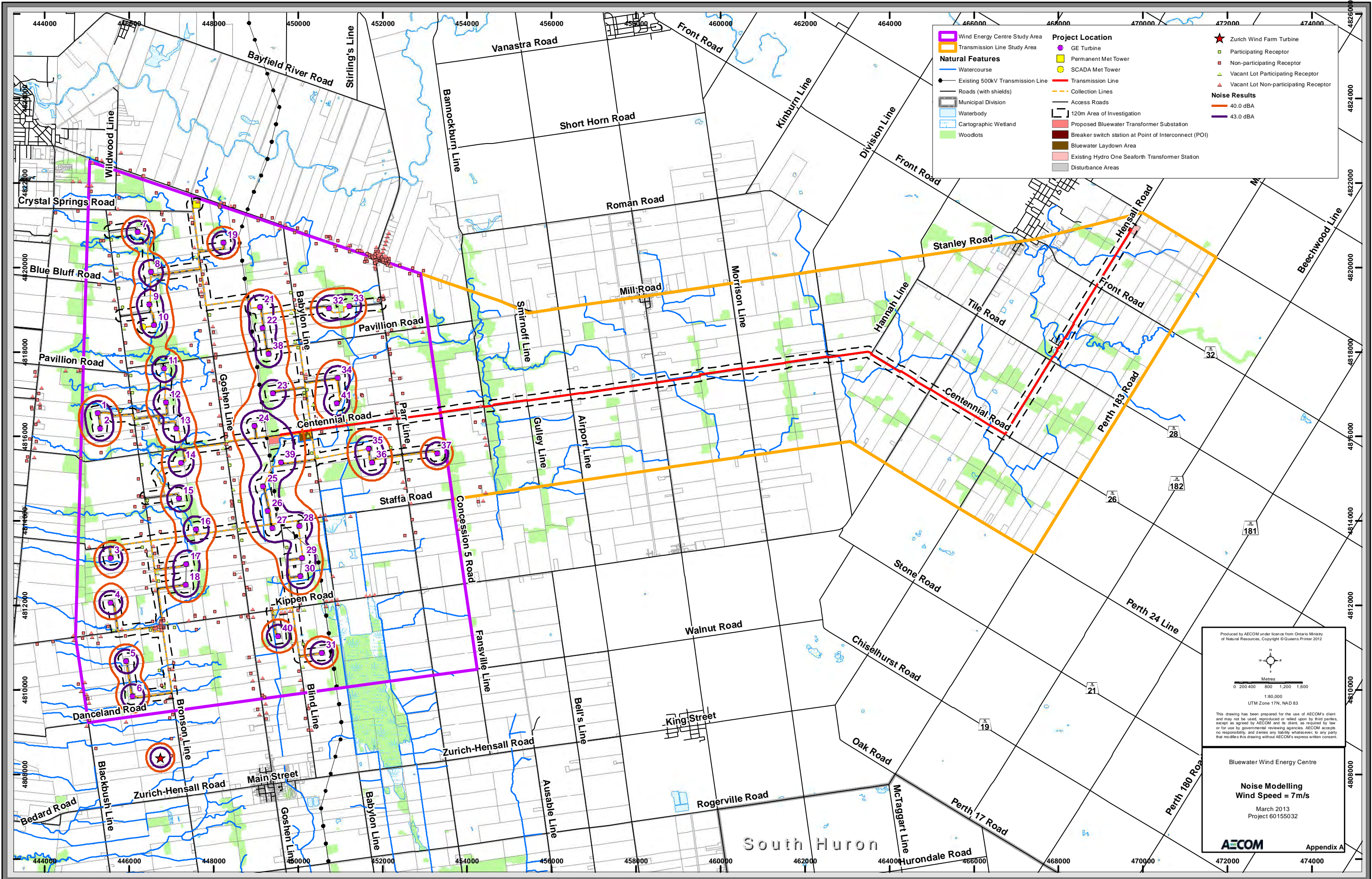
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Bluewater Wind Energy Centre

Noise Modelling
Wind Speed = 6m/s

March 2013
Project 60155032

AECOM Appendix A



Wind Energy Centre Study Area	Transmission Line Study Area	GE Turbine	Permanent Met Tower	Zurich Wind Farm Turbine
Watercourse	Existing 500kV Transmission Line	SCADA Met Tower	Transmission Line	Participating Receptor
Roads (with shields)	Collection Lines	Non-participating Receptor	Access Roads	Vacant Lot Participating Receptor
Municipal Division	120m Area of Investigation	Vacant Lot Non-participating Receptor	Proposed Bluewater Transformer Substation	Noise Results
Waterbody	Breaker switch station at Point of Interconnect (POI)	Bluewater Laydown Area	Existing Hydro One Seaforth Transformer Station	40.0 dBA
Cartographic Wetland	Disturbance Areas			43.0 dBA
Woodlots				

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1:80,000
UTM Zone 17N, NAD 83

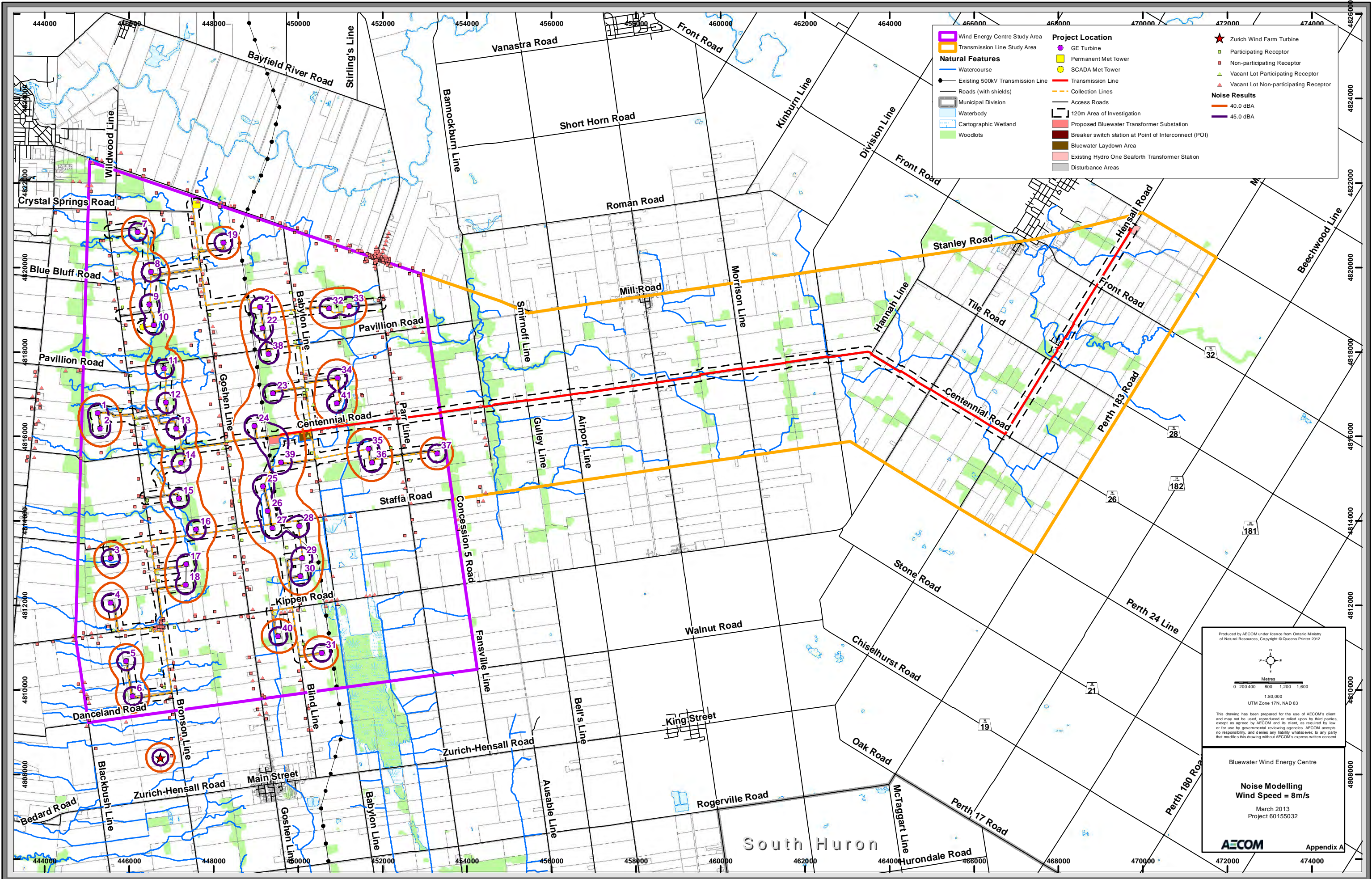
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Bluewater Wind Energy Centre

Noise Modelling
Wind Speed = 7 m/s

March 2013
Project 60155032

AECOM Appendix A



Natural Features		Project Location	
	Wind Energy Centre Study Area		GE Turbine
	Transmission Line Study Area		Permanent Met Tower
	Watercourse		SCADA Met Tower
	Existing 500kV Transmission Line		Transmission Line
	Roads (with shields)		Collection Lines
	Municipal Division		Access Roads
	Waterbody		120m Area of Investigation
	Cartographic Wetland		Proposed Bluewater Transformer Substation
	Woodlots		Breaker switch station at Point of Interconnect (POI)
	Zurich Wind Farm Turbine		Bluewater Laydown Area
	Participating Receptor		Existing Hydro One Seaforth Transformer Station
	Non-participating Receptor		Disturbance Areas
	Vacant Lot Participating Receptor		
	Vacant Lot Non-participating Receptor		

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Metres
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UTM Zone 17N, NAD 83

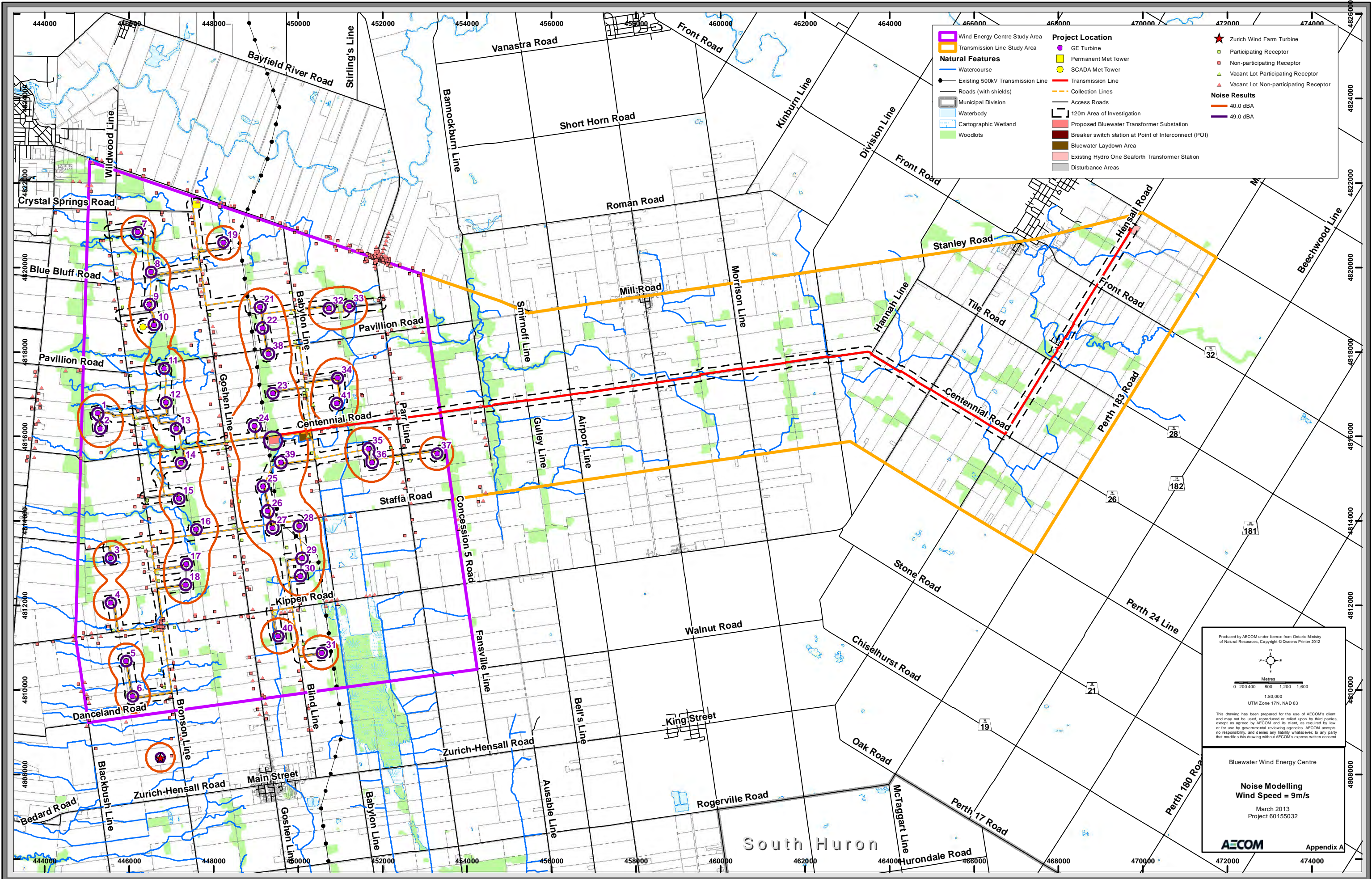
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Bluewater Wind Energy Centre

Noise Modelling
Wind Speed = 8m/s

March 2013
Project 60155032

AECOM Appendix A



Natural Features		Project Location	
Wind Energy Centre Study Area	Transmission Line Study Area	GE Turbine	Zurich Wind Farm Turbine
Watercourse	Existing 500kV Transmission Line	Permanent Met Tower	Participating Receptor
Roads (with shields)	Transmission Line	SCADA Met Tower	Non-participating Receptor
Municipal Division	Collection Lines	Access Roads	Vacant Lot Participating Receptor
Waterbody	120m Area of Investigation	Proposed Bluewater Transformer Substation	Vacant Lot Non-participating Receptor
Cartographic Wetland	Breaker switch station at Point of Interconnect (POI)	Bluewater Laydown Area	Noise Results
Woodlots	Existing Hydro One Seaforth Transformer Station	Disturbance Areas	40.0 dBA
			49.0 dBA

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Metres
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UTM Zone 17N, NAD 83

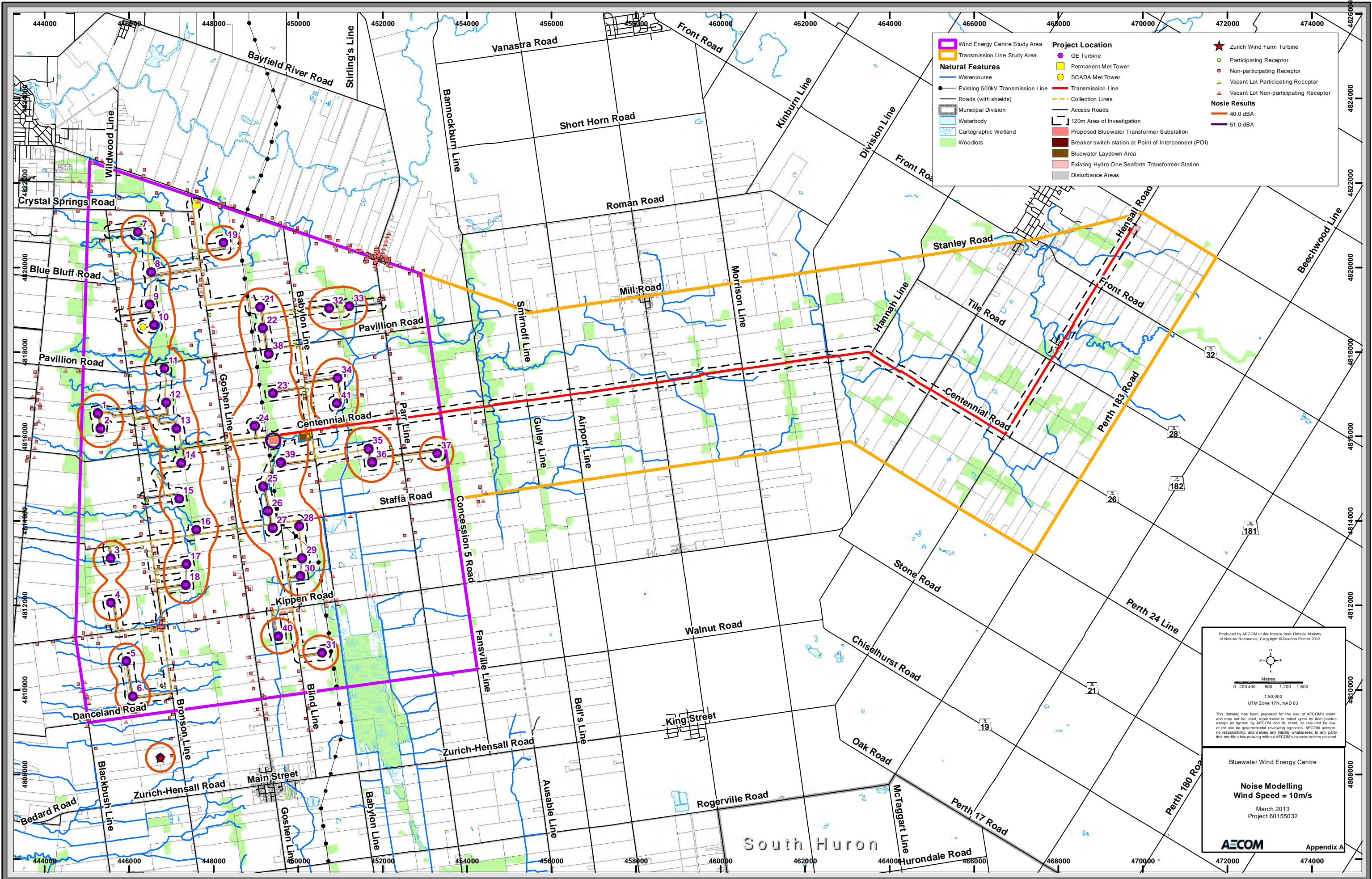
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Bluewater Wind Energy Centre

Noise Modelling
Wind Speed = 9m/s

March 2013
Project 60155032

AECOM Appendix A



Wind Energy Centre Study Area	Transmission Line Study Area	Project Location	Zurich Wind Farm Turbine
Natural Features	Watercourse	Permanent Met Tower	Participating Receptor
Existing 500kV Transmission Line	Transmission Line	SCADA Met Tower	Non-participating Receptor
Roads (with shields)	Collection Lines	Vacant Lot Participating Receptor	Vacant Lot Non-participating Receptor
Municipal Division	Access Roads	120m Area of Investigation	Noise Results
Waterbody	Proposed Bluewater Transformer Substation	Breaker switch station at Point of Interconnect (POI)	40.0 dBA
Cartographic Wetland	Bluewater Laydown Area	Existing Hydro One Seaforth Transformer Station	51.0 dBA
Woodlots	Disturbance Areas		

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Metres
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1:80,000
UTM Zone 17N, NAD 83

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Bluewater Wind Energy Centre

Noise Modelling
Wind Speed = 10m/s

March 2013
Project 60155032

AECOM Appendix A

Appendix E: Sample Calculations

Bluewater Noise Results

Receiver
 Name: Bluewater
 ID: BLW912
 X: 450434.00
 Y: 4816422.00
 Z: 264.50

Point Source, ISO 9613, Name: "Bluewater Substation", ID: "B_Trans"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449415.00	4815904.00	259.74	0	0	106.7	106.7	0.0	0.0	72.2	2.5	-0.3	0.0	0.0	0.0	-0.0	-0.0	32.4	32.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG09"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446485.00	4819125.00	325.41	0	0	103.0	103.0	0.0	0.0	84.6	8.2	-0.7	0.0	0.0	0.0	-0.0	-0.0	11.0	11.0

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG10"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446595.00	4818636.00	325.00	0	0	103.0	103.0	0.0	0.0	83.9	7.8	-0.7	0.0	0.0	0.0	-0.0	-0.0	11.9	11.9

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG11"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446832.00	4817609.00	330.00	0	0	103.0	103.0	0.0	0.0	82.6	7.1	-0.6	0.0	0.0	0.0	-0.0	-0.0	13.9	13.9

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG12"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446877.00	4816800.00	332.52	0	0	103.0	103.0	0.0	0.0	82.1	6.9	-0.5	0.0	0.0	0.0	-0.0	-0.0	14.6	14.6

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG13"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447116.00	4816186.00	335.00	0	0	103.0	103.0	0.0	0.0	81.4	6.6	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.5	15.5

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG14"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447232.00	4815368.00	335.49	0	0	103.0	103.0	0.0	0.0	81.6	6.6	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.3	15.3

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG15"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447186.00	4814525.00	335.00	0	0	103.0	103.0	0.0	0.0	82.5	7.1	-0.6	0.0	0.0	0.0	-0.0	-0.0	14.0	14.0

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG16"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447590.00	4813794.00	340.00	0	0	103.0	103.0	0.0	0.0	82.8	7.2	-0.6	0.0	0.0	0.0	-0.0	-0.0	13.6	13.6

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG17"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447358.00	4812978.00	338.30	0	0	103.0	103.0	0.0	0.0	84.3	8.0	-0.7	0.0	0.0	0.0	-0.0	-0.0	11.4	11.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG19"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	448234.00	4820588.00	345.03	0	0	103.0	103.0	0.0	0.0	84.5	8.1	-0.7	0.0	0.0	0.0	-0.0	-0.0	11.2	11.2

Bluewater Noise Results

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG21"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449105.00	4819060.00	345.00	0	0	103.0	103.0	0.0	0.0	80.4	6.1	-0.4	0.0	0.0	0.0	-0.0	-0.0	16.9	16.9

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG22"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449166.00	4818561.00	345.65	0	0	103.0	103.0	0.0	0.0	78.9	5.5	-0.3	0.0	0.0	0.0	-0.0	-0.0	18.9	18.9

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG23"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449406.00	4817022.00	342.47	0	0	103.0	103.0	0.0	0.0	72.5	3.3	-0.4	0.0	0.0	0.0	-0.0	-0.0	27.6	27.6

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG24"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	448974.00	4816250.00	343.75	0	0	103.0	103.0	0.0	0.0	74.4	3.8	-0.4	0.0	0.0	0.0	-0.0	-0.0	25.2	25.2

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG25"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449175.00	4814818.00	336.48	0	0	103.0	103.0	0.0	0.0	77.2	4.8	-0.3	0.0	0.0	0.0	-0.0	-0.0	21.4	21.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG26"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449284.00	4814234.00	340.00	0	0	103.0	103.0	0.0	0.0	78.9	5.4	-0.3	0.0	0.0	0.0	-0.0	-0.0	19.0	19.0

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG27"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449400.00	4813830.00	340.00	0	0	103.0	103.0	0.0	0.0	79.9	5.9	-0.4	0.0	0.0	0.0	-0.0	-0.0	17.6	17.6

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG28"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450031.00	4813877.00	339.93	0	0	103.0	103.0	0.0	0.0	79.2	5.6	-0.3	0.0	0.0	0.0	-0.0	-0.0	18.5	18.5

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG29"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450097.00	4813116.00	336.21	0	0	103.0	103.0	0.0	0.0	81.4	6.6	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.5	15.5

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG30"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450058.00	4812694.00	335.29	0	0	103.0	103.0	0.0	0.0	82.5	7.1	-0.6	0.0	0.0	0.0	-0.0	-0.0	14.0	14.0

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG32"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450732.00	4819033.00	340.00	0	0	103.0	103.0	0.0	0.0	79.4	5.7	-0.3	0.0	0.0	0.0	-0.0	-0.0	18.3	18.3

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG33"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	451219.00	4819080.00	340.00	0	0	103.0	103.0	0.0	0.0	79.9	5.8	-0.4	0.0	0.0	0.0	-0.0	-0.0	17.7	17.7

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG34"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450937.00	4817380.00	333.91	0	0	103.0	103.0	0.0	0.0	71.7	3.1	-0.5	0.0	0.0	0.0	-0.0	-0.0	28.7	28.7

(Wind Speed = 6m/s)

Bluewater Noise Results

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG35"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	451669.00	4815710.00	334.17	0	0	103.0	103.0	0.0	0.0	74.1	3.8	-0.4	0.0	0.0	0.0	-0.0	-0.0	25.6	25.6

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG36"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	451756.00	4815381.00	334.94	0	0	103.0	103.0	0.0	0.0	75.5	4.2	-0.4	0.0	0.0	0.0	-0.0	-0.0	23.7	23.7

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG37"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	453294.00	4815596.00	345.00	0	0	103.0	103.0	0.0	0.0	80.5	6.1	-0.4	0.0	0.0	0.0	-0.0	-0.0	16.8	16.8

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG38"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449306.00	4817953.00	342.65	0	0	103.0	103.0	0.0	0.0	76.6	4.6	-0.3	0.0	0.0	0.0	-0.0	-0.0	22.2	22.2

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG39"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449597.00	4815379.00	335.20	0	0	103.0	103.0	0.0	0.0	73.5	3.6	-0.4	0.0	0.0	0.0	-0.0	-0.0	26.3	26.3

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG41"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450920.00	4816780.00	333.05	0	0	103.0	103.0	0.0	0.0	66.7	2.0	-0.5	0.0	0.0	0.0	-0.0	-0.0	34.9	34.9

Receiver
 Name: Bluewater
 ID: BLW785
 X: 448403.00
 Y: 4815708.00
 Z: 279.50

Point Source, ISO 9613, Name: "Bluewater Substation", ID: "B_Trans"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449415.00	4815904.00	259.74	0	0	106.7	106.7	0.0	0.0	71.3	2.3	-0.4	0.0	0.0	0.0	-0.0	-0.0	33.5	33.5

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG01"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	445260.00	4816548.00	300.00	0	0	103.0	103.0	0.0	0.0	81.3	6.5	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.8	15.8

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG02"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	445320.00	4816183.00	301.68	0	0	103.0	103.0	0.0	0.0	80.9	6.3	-0.4	0.0	0.0	0.0	-0.0	-0.0	16.3	16.3

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG03"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	445565.00	4813118.00	300.89	0	0	103.0	103.0	0.0	0.0	82.7	7.2	-0.6	0.0	0.0	0.0	-0.0	-0.0	13.7	13.7

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG04"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	445568.00	4812063.00	301.26	0	0	103.0	103.0	0.0	0.0	84.3	8.0	-0.7	0.0	0.0	0.0	-0.0	-0.0	11.4	11.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG08"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446521.00	4819890.00	325.00	0	0	103.0	103.0	0.0	0.0	84.2	8.0	-0.7	0.0	0.0	0.0	-0.0	-0.0	11.5	11.5

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG09"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446485.00	4819125.00	325.41	0	0	103.0	103.0	0.0	0.0	82.9	7.3	-0.6	0.0	0.0	0.0	-0.0	-0.0	13.5	13.5

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG10"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446595.00	4818636.00	325.00	0	0	103.0	103.0	0.0	0.0	81.7	6.7	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.1	15.1

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG11"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446832.00	4817609.00	330.00	0	0	103.0	103.0	0.0	0.0	78.8	5.4	-0.3	0.0	0.0	0.0	-0.0	-0.0	19.1	19.1

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG12"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	446877.00	4816800.00	332.52	0	0	103.0	103.0	0.0	0.0	76.5	4.5	-0.4	0.0	0.0	0.0	-0.0	-0.0	22.4	22.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG13"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447116.00	4816186.00	335.00	0	0	103.0	103.0	0.0	0.0	73.8	3.7	-0.4	0.0	0.0	0.0	-0.0	-0.0	26.0	26.0

Bluewater Noise Results

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG14"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447232.00	4815368.00	335.49	0	0	103.0	103.0	0.0	0.0	72.7	3.4	-0.4	0.0	0.0	0.0	-0.0	-0.0	27.4	27.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG15"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447186.00	4814525.00	335.00	0	0	103.0	103.0	0.0	0.0	75.6	4.2	-0.4	0.0	0.0	0.0	-0.0	-0.0	23.6	23.6

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG16"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447590.00	4813794.00	340.00	0	0	103.0	103.0	0.0	0.0	77.4	4.8	-0.3	0.0	0.0	0.0	-0.0	-0.0	21.1	21.1

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG17"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447358.00	4812978.00	338.30	0	0	103.0	103.0	0.0	0.0	80.3	6.0	-0.4	0.0	0.0	0.0	-0.0	-0.0	17.1	17.1

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG18"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	447341.00	4812484.00	335.00	0	0	103.0	103.0	0.0	0.0	81.6	6.6	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.3	15.3

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG19"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	448234.00	4820588.00	345.03	0	0	103.0	103.0	0.0	0.0	84.8	8.3	-0.7	0.0	0.0	0.0	-0.0	-0.0	10.7	10.7

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG21"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449105.00	4819060.00	345.00	0	0	103.0	103.0	0.0	0.0	81.7	6.7	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.2	15.2

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG22"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449166.00	4818561.00	345.65	0	0	103.0	103.0	0.0	0.0	80.4	6.1	-0.4	0.0	0.0	0.0	-0.0	-0.0	16.9	16.9

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG23"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449406.00	4817022.00	342.47	0	0	103.0	103.0	0.0	0.0	75.4	4.2	-0.4	0.0	0.0	0.0	-0.0	-0.0	23.9	23.9

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG24"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	448974.00	4816250.00	343.75	0	0	103.0	103.0	0.0	0.0	69.0	2.5	-0.5	0.0	0.0	0.0	-0.0	-0.0	32.1	32.1

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG25"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449175.00	4814818.00	336.48	0	0	103.0	103.0	0.0	0.0	72.4	3.3	-0.4	0.0	0.0	0.0	-0.0	-0.0	27.7	27.7

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG26"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449284.00	4814234.00	340.00	0	0	103.0	103.0	0.0	0.0	75.7	4.3	-0.4	0.0	0.0	0.0	-0.0	-0.0	23.4	23.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG27"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449400.00	4813830.00	340.00	0	0	103.0	103.0	0.0	0.0	77.6	4.9	-0.3	0.0	0.0	0.0	-0.0	-0.0	20.9	20.9

(Wind Speed = 6m/s)

Bluewater Noise Results

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG28"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450031.00	4813877.00	339.93	0	0	103.0	103.0	0.0	0.0	78.8	5.4	-0.3	0.0	0.0	0.0	-0.0	-0.0	19.1	19.1

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG29"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450097.00	4813116.00	336.21	0	0	103.0	103.0	0.0	0.0	80.8	6.3	-0.4	0.0	0.0	0.0	-0.0	-0.0	16.4	16.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG30"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450058.00	4812694.00	335.29	0	0	103.0	103.0	0.0	0.0	81.7	6.7	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.1	15.1

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG32"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450732.00	4819033.00	340.00	0	0	103.0	103.0	0.0	0.0	83.2	7.4	-0.6	0.0	0.0	0.0	-0.0	-0.0	13.0	13.0

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG33"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	451219.00	4819080.00	340.00	0	0	103.0	103.0	0.0	0.0	83.9	7.8	-0.7	0.0	0.0	0.0	-0.0	-0.0	12.0	12.0

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG34"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450937.00	4817380.00	333.91	0	0	103.0	103.0	0.0	0.0	80.6	6.2	-0.4	0.0	0.0	0.0	-0.0	-0.0	16.6	16.6

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG35"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	451669.00	4815710.00	334.17	0	0	103.0	103.0	0.0	0.0	81.3	6.5	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.7	15.7

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG36"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	451756.00	4815381.00	334.94	0	0	103.0	103.0	0.0	0.0	81.5	6.6	-0.5	0.0	0.0	0.0	-0.0	-0.0	15.4	15.4

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG37"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	453294.00	4815596.00	345.00	0	0	103.0	103.0	0.0	0.0	84.8	8.3	-0.7	0.0	0.0	0.0	-0.0	-0.0	10.7	10.7

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG38"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449306.00	4817953.00	342.65	0	0	103.0	103.0	0.0	0.0	78.7	5.4	-0.3	0.0	0.0	0.0	-0.0	-0.0	19.3	19.3

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG39"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449597.00	4815379.00	335.20	0	0	103.0	103.0	0.0	0.0	72.9	3.4	-0.4	0.0	0.0	0.0	-0.0	-0.0	27.2	27.2

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG40"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	449532.00	4811269.00	335.03	0	0	103.0	103.0	0.0	0.0	84.2	8.0	-0.7	0.0	0.0	0.0	-0.0	-0.0	11.5	11.5

Point Source, ISO 9613, Name: "Bluewater", ID: "B_WTG41"																			
Nr.	X	Y	Z	Refl.	Freq.	LxT	LxN	K0	Dc	Adiv	Aatm	Agr	Afol	Ahous	Abar	Cmet	RL	LrT	LrN
	(m)	(m)	(m)		(Hz)	dB(A)	dB(A)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	(dB)	dB(A)	dB(A)
1	450920.00	4816780.00	333.05	0	0	103.0	103.0	0.0	0.0	79.7	5.8	-0.3	0.0	0.0	0.0	-0.0	-0.0	17.8	17.8

(Wind Speed = 6m/s)